

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 025 21085

Approval Date: 10/01/2021
Expiration Date: 04/01/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 03 Township: 1N Range: 9ECM County: CIMARRON

SPOT LOCATION: NW SE SE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2304 335

Lease Name: JCH Well No: #1-3 Well will be 335 feet from nearest unit or lease boundary.
Operator Name: FOSSIL CREEK ENERGY CORPORATION Telephone: 4059490880 OTC/OCC Number: 16410 0

FOSSIL CREEK ENERGY CORPORATION
4216 N PORTLAND AVE STE 206
OKLAHOMA CITY, OK 73112-6363

JOHN AND LORETTA SURVIVORS TRUST
PO BOX 296
STRATFORD TX 79084

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MORROW	402MRRW	4850

Spacing Orders: 254737

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202102068

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4900

Ground Elevation: 3701

Surface Casing: 1650

Depth to base of Treatable Water-Bearing FM: 700

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. (Other)

1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT
PRIOR TO TESTING SOIL PIT LINER

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: BED AQUIFER

Pit Location Formation: OGALLALA

Additional Surface Owner(s)

Address

City, State, Zip

JOHN AND LORETTA HENDERSON DESCENDANTS
TRUST

PO BOX 286

STRATFORD, TX 79084

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[9/7/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[9/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202102068	<p>[10/1/2021 - G56] - (40) 3-1N-9ECM VAC 38746 MWSD CONFIRM 254737 MRRW HEARING 10/26/2021 (OK'D PER MCCOY)</p>
SPACING - 254737	<p>[9/14/2021 - G56] - (40) 3-1N-9ECM EST OTHERS VAC 56896 MRRWU EXT 36307/239892 MRRW</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



00-01n-09ecm-999
CRD NO.

00-01n-09ecm
DMT NO.

PRO-STAKE

Construction Site Staking

LLC

14672
INVOICE NO.



Fossil Creek Energy Corporation
OPERATOR

Cimarron County, OK
COUNTY

JCH #1-3
LEASE NAME

2304' FNL - 335' FEL
LOCATION SPOT

3701.4'
GR ELEVATION

36.581910444
NAD 83 LAT

102.069247288
NAD 83 LONG

03 01n 09ecm
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: March 29th, 2021
MEASURED BY: Pierce R.
DRAWN BY: Pierce R.
AUTHORIZED BY: Kyle S.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499
burt@prostakellc.com

LEGEND

- ⊙ irr. well
- ⊕ water hydrant
- ⊛ tank battery
- ⊙ staked loc.
- ⊗ prod. well/aband. well
- ⊠ house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3 phase powerline
- single phase powerline
- x—x—x— fence
- ▬ gravel/sand rd.
- ▬ gravel trail/lease rd.
- ▬ dirt rd.
- ▬ dirt trail/lease rd.
- ▬ Hwy/blacktop rd.



DIRECTIONS: From the NE part of Keyes, OK at the intersection of Hwy 56 / Santa Fe Ave & Hwy 171 - Now go 14.5 miles South on Hwy 171 - Now go 11 miles East on E 280 Rd - Now go 1 mile South on N 534 Rd to the NE corner of section 02-01n-09ecm - Now go 1 mile West on N 520 Rd - Now go approx. 0.5 miles South on trail - Now go approx. 335' West through possible volunteer wheat into staked location

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

LANDOWNER/CONTACT: N/A

