Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019263820000 **Completion Report** Spud Date: June 14, 2020

OTC Prod. Unit No.: 019-227300-0-0000 Drilling Finished Date: July 26, 2020

1st Prod Date: July 09, 2021

Completion Date: May 25, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: AXELROD 1-8-5XHW

Location: CARTER 17 2S 3W First Sales Date: 07/09/2021

N2 NE NE NE

230 FNL 330 FEL of 1/4 SEC

Latitude: 34.390086 Longitude: -97.528198 Derrick Elevation: 1052 Ground Elevation: 1025

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Completion Type							
X Single Zone							
Multiple Zone							
Commingled							

Location Exception
Order No
719451

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	55	J-55	1500		820	SURFACE		
INTERMEDIATE	9.63	40	P-110	10812		880	7310		
PRODUCTION	5 1/2	20	P-110	21774		2770	15128		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21800

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2021	WOODFORD	206	43	364	1766	4899	FLOWING	176	4	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
715563	640				
715562	640				
719422	MULTIUNIT				

Perforated Intervals					
From	То				
11504	21617				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments					
478,675 BARRELS FLUID					
25,093,012 POUNDS OF SAND					

Formation	Тор
WOODFORD MD	11504
WOODFORD TVD	11369

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 2S RGE: 3W County: CARTER

NW NE NE NE

49 FNL 366 FEL of 1/4 SEC

Depth of Deviation: 11109 Radius of Turn: 1333 Direction: 5 Total Length: 10707

Measured Total Depth: 21800 True Vertical Depth: 9141 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1146728

Status: Accepted

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