API NUMBER: 051 24868

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/12/2021

Expiration Date: 04/12/2023

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

						<u>. –</u>			<u>O DIXILL</u>						
WELL LOCATION:	Section:	23	Township:	6N	Range:	7W	County:	GRA	DY						
SPOT LOCATION:	NW NE	NE	SE	FEET FI	ROM QUARTER:	FROM	SOUTH	FR	OM EAST						
				-	SECTION LINES:		2333		380						
Lease Name:	JOHN KEELIN	G 0607				Well No:	23-14-1N	IXHR	ł	Well will be	380	feet from	nearest unit or le	ase bounda	ry.
Operator Name:	CAMINO NATI	JRAL RE	SOURCES	LLC	Т	elephone:	72040527	729				ОТО	C/OCC Number:	24097	0
CAMINO NATURAL RESOURCES LLC							] [	WILLARD GEN	NE HAYDEN						
1401 17TH ST STE 1000							$  \  $	3202 POND RI	IDGE						
DENVER, CO 80202-1247							$  \  $	CHICKASHA			OK	73018			
,								$  \  $	011101010101111			Oit	70010		
								֓֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֡֓֡֓֡֓֓֡֓֡֓֡֓							
	<b>(5</b> )				<b>.</b>										
Formation(s)	(Permit Val	id for Li	isted For	mations	s Only):			1							
Name			Code			Depth									
1 MISSISSIPPI			359N			16425									
2 WOODFORD 3 HUNTON	)		319W 269H			16586 16843									
	669993		20311										: 0 ! N	- D	L
· -	718715				Loca	tion Excep	otion Order	S:	719104		In	creased De	nsity Orders: N	o Densi	ty
	719075														
Pending CD Number	ore: No Do	ndina				Vorking in	terest owne	rc' n	otified: ***			Sp	ecial Orders: N	o Specia	al
-		nung												-	
Total Depth: 24	4945	Ground E	Elevation:	1105	Sı	urface (	Casing:	15	00	Depth	to base	of Treatable	Water-Bearing FN	1: 520	
												eep surf	ace casing ha	s been ap	proved
Under Federal Jurisdiction: No								Approved Method for disposal of Drilling Fluids:							
Fresh Water Supply Well Drilled: No								D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37538						3	
Surface Water used to Drill: Yes								H. (Other)		SEE M	EMO				
								-							
PIT 1 INFORMATION									_	ory of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: WATER BASED								Liner not required	cation is: BED A	OUIFER					
Chlorides Max: 5000 Average: 3000									rmation: DUNC						
	top of ground wa		er than 10ft	below bas	e of pit? Y										
Within 1 m	nile of municipal	water we	II? N												
	Wellhead Prote														
Pit <u>is</u> loo	cated in a Hydro	logically S	Sensitive Ar	ea.											
PIT 2 INFORM	MATION								Catego	ory of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits								Liner not required for Category: C							
Type of Mud System: OIL BASED								Pit Location is: BED AQUIFER							
Chlorides Max: 300000 Average: 200000								Pit Location Fo	rmation: DUNC	AN					
Is depth to t	top of ground wa	ter greate	er than 10ft	below base	e of pit? Y										
Within 1 m	nile of municipal	water wel	II? N												
Wellhead Protection Area? N															
Dit is lo	cated in a Hydro	logically (	Soncitivo A	.00											

**MULTI UNIT HOLE 1** 

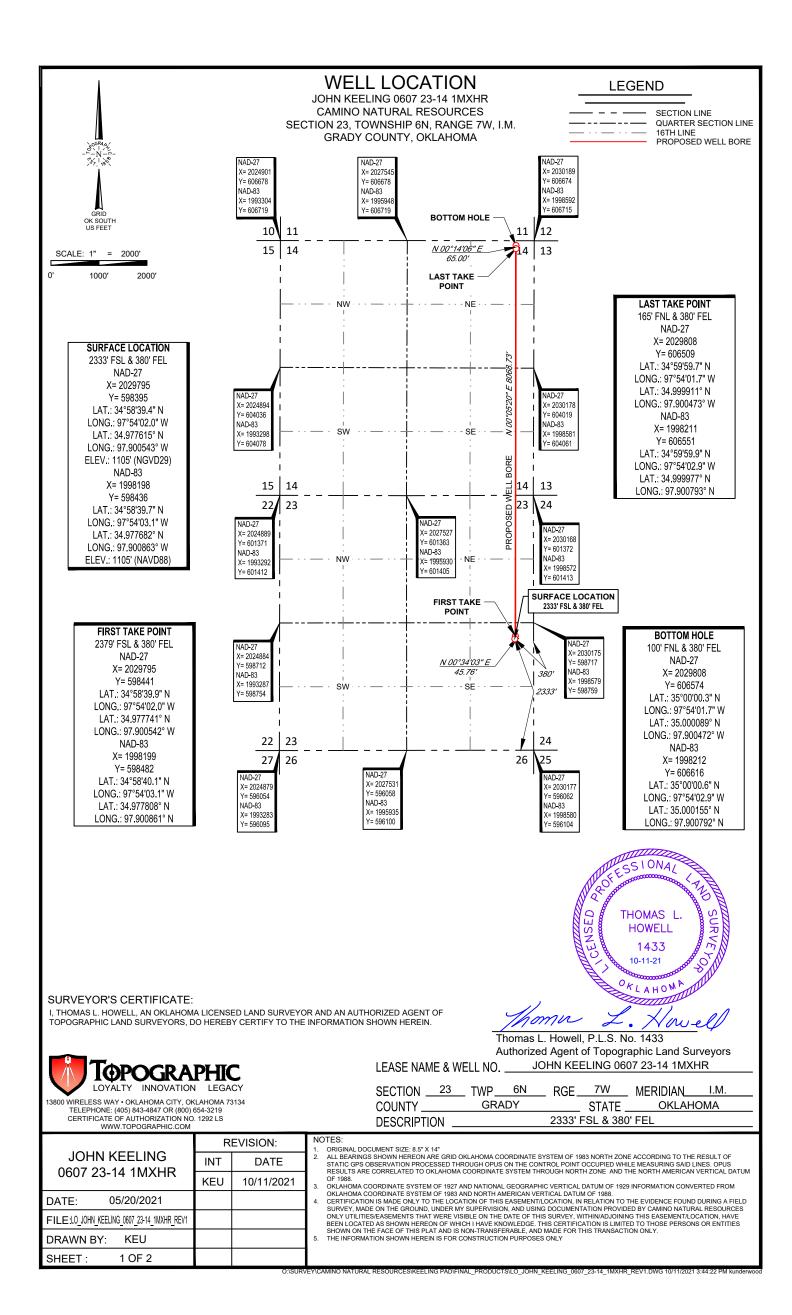
Section: 14 Township: 6N Range: 7W Meridian: IM Total Length: 7500

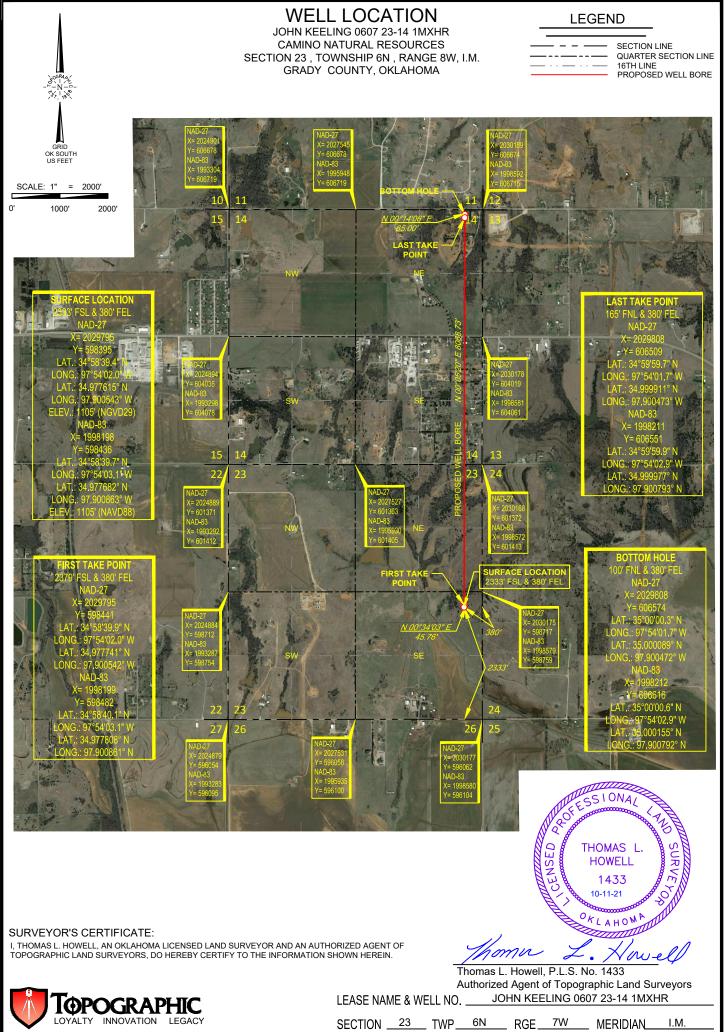
> County: GRADY Measured Total Depth: 24945

True Vertical Depth: 17000 Spot Location of End Point: NW NE NE NE

> Feet From: NORTH 1/4 Section Line: 100 End Point Location from Lease, Unit, or Property Line: 165 Feet From: EAST 1/4 Section Line: 380

NOTES:	
Category	Description
DEEP SURFACE CASING	[10/12/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[10/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 719104 (202100072)	[10/12/2021 - GC2] - (I.O.) 23 & 14-6N-7W X718715 MSSP, WDFD, HNTN 23-6N-7W X669993 MSSP. WDFD, HNTN 14-6N-7W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO JOYCE KEELING 0607 23-26-1WXH COMPL. INT. (23-6N-7W) NCT 1980' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (14-6N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL CAMINO NATURAL RESOURCES, LLC 6-24-2021
MEMO	[10/12/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 669993	[10/12/2021 - GC2] - (640)(HOR) 14-6N-7W EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FB, NLT 330' FEL/FWL
SPACING - 718715	[10/12/2021 - GC2] - (640)(HOR) 23-6N-7W EXT 676758 MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 719075 (202100071)	[10/12/2021 - GC2] - (I.O.) 23 & 14-6N-7W EST MULTIUNIT HORIZONTAL WELL X718715 MSSP, WDFD, HNTN 23-6N-7W X669993 MSSP. WDFD. HNTN 14-6N-7W (WDFD, HNTN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 33% 23-6N-7W 67% 14-6N-7W CAMINO NATURAL RESOURCES 6-23-2021





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
TELEPHONE: (405) 843-4847 OR (800) 654-3219
CERTIFICATE OF AUTHORIZATION NO. 1292 LS
WWW.TOPOGRAPHIC.COM REVISION: JOHN KEELING 0607 INT DATE 23-14 1MXHR KEU 10/11/2021 05/20/2021 DATE: FILE:LO\_JOHN\_KEELING\_0607\_23-14\_1MXHR\_REV1 DRAWN BY: KEU SHEET: 2 OF 2

COUNTY

STATE 2333' FSL & 380' FEL **DESCRIPTION** 

GRADY

ORIGINAL DOCUMENT SIZE: 8.5° X 14°
ALL BEARINGS SHOWN HEREON ARE GRID OKLAHOMA COORDINATE SYSTEM OF 1983 NORTH ZONE ACCORDING TO THE RESULT OF
STATIC GPS OBSERVATION PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS
RESULTS ARE CORRELATED TO OKLAHOMA COORDINATE SYSTEM THROUGH NORTH ZONE AND THE NORTH AMERICAN VERTICAL DATUM
OF 1988.

OKLAHOMA

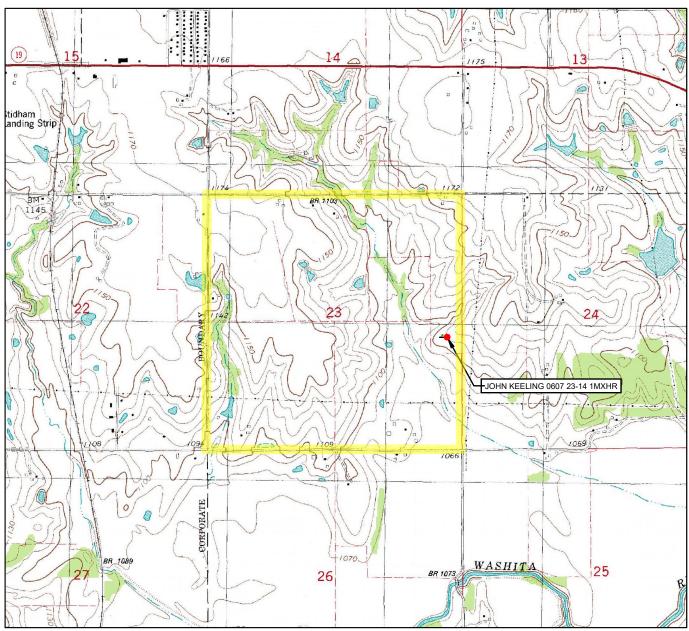
OF 1988.

OKLAHOMA COORDINATE SYSTEM OF 1927 AND NATIONAL GEOGRAPHIC VERTICAL DATUM OF 1929 INFORMATION CONVERTED FROM OKLAHOMA COORDINATE SYSTEM OF 1983 AND NORTH AMERICAN VERTICAL DATUM OF 1988.

CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY CAMINO NATURAL RESOURCES ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHINADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

## LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. JOHN KEELING 0607 23-14 1MXHR

SECTION 23 TWP 6N RGE 7W MERIDIAN I.M.
COUNTY STATE OKLAHOMA

DESCRIPTION 2333' FSL & 380' FEL

ELEVATION 1105' (NGVD29) ELEVATION 1105' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CAMINO NATURAL RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

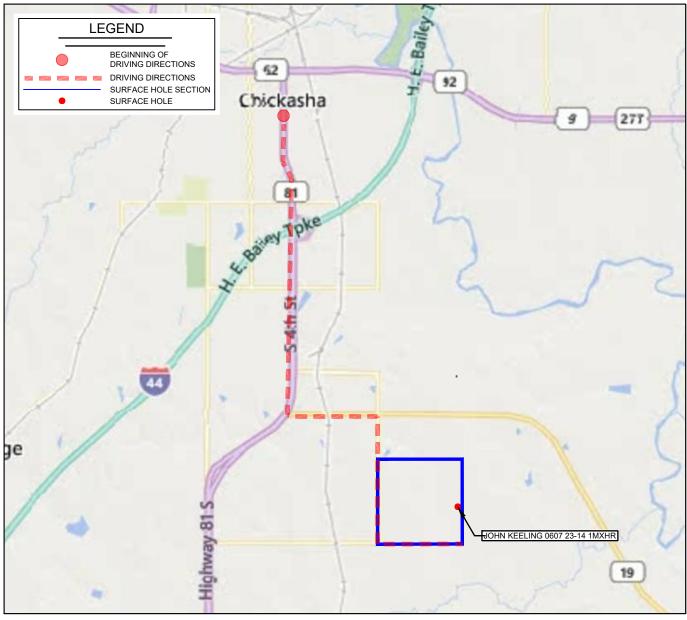
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4647 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

## VICINITY MAP



JOHN KEELING 0607 23-14 1MXHR LEASE NAME & WELL NO. SECTION 23 TWP 6N 7W RGE\_ \_ MERIDIAN\_ GRADY **OKLAHOMA** COUNTY \_\_\_ STATE 2333' FSL & 380' FEL DESCRIPTION **DISTANCE & DIRECTION** AT THE INTERSECTION OF HWY 9/E. CHOCTAW AVE & US HWY 81 IN CHICKASHA, OKLAHOMA. GO SOUTH ON US HWY 81 FOR +/- 4 MILES. TURN EAST ON OK-19 FOR +/- 1.1 MILES TURN SOUTH ON SOONER ROAD FOR +/- 1.5 MILES.TURN EAST ON E1410 RD/OLD FRED'S ROAD FOR +/- 1 MILE TO END AT THE SEC OF SECTION 23-T6N-R7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CAMINO NATURAL RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





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