

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 063 24894 A

Approval Date: 10/12/2021

Expiration Date: 04/12/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 17 Township: 5N Range: 9E County: HUGHES

SPOT LOCATION:  NW  SE  NW  SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 1700 1766

Lease Name: FERRET 17/20/29 Well No: 4H Well will be 1700 feet from nearest unit or lease boundary.

Operator Name: SILVER CREEK OIL & GAS LLC Telephone: 9725731630; 9725731630 OTC/OCC Number: 22726 0

SILVER CREEK OIL & GAS LLC  
5525 N MACARTHUR BLVD STE 775  
IRVING, TX 75038-2665

ROBERT CHILES  
7225 EW 146 ROAD  
ALLEN OK 74825

**Formation(s) (Permit Valid for Listed Formations Only):**

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	4965
2 WOODFORD	319WDFD	5336
3 SYLVAN	203SLVN	5535

Spacing Orders: 687371  
690597  
697046

Location Exception Orders: **No Exceptions**

Increased Density Orders: **No Density**

Pending CD Numbers: 202101650  
202101707  
202101706

Working interest owners' notified: \*\*\*

Special Orders: **No Special**

Total Depth: 14000 Ground Elevation: 876

**Surface Casing: 600**

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:	
A. Evaporation/dewater and backfilling of reserve pit.	
E. Haul to Commercial pit facility	Sec. 22 Twn. 2N Rng. 9E Cnty. 29 Order No: 675034
H. (Other)	PIT 2 - MIN. 20-MIL LINER REQUIRED, OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

**PIT 1 INFORMATION**

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED  
Chlorides Max: 8000 Average: 5000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: 2  
Liner not required for Category: 2  
Pit Location is: NON HSA  
Pit Location Formation: WEWOKA

**PIT 2 INFORMATION**

Type of Pit System: ON SITE  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: 3  
Liner required for Category: 3  
Pit Location is: NON HSA  
Pit Location Formation: WEWOKA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 29	Township: 5N	Range: 9E	Meridian: IM	Total Length: 8394
	County: HUGHES			Measured Total Depth: 14000
Spot Location of End Point: NW	NE	SW	NE	True Vertical Depth: 6000
Feet From: <b>NORTH</b>	1/4 Section Line: 1625			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 1750			Lease, Unit, or Property Line: 1625

NOTES:

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Category	Description
HYDRAULIC FRACTURING	<p>[10/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 202101650	<p>10/12/2021 - G56 - (I.O.) 17-5N-9E X687371 WDFD 1 WELL NO OP. NAMED REC 9/21/2021 (MOORE)</p>
PENDING CD - 202101706	<p>10/12/2021 - G56 - (I.O.) 17, 20 &amp; 29-5N-9E EST MULTIUNIT HORIZONTAL WELL X687371 MSSP, WDFD, SLVN 17-5N-9E X690597 MSSP, WDFD, SLVN, OTHER 20-5N-9E X697046 MSSP, WDFD, SLVN 29-5N-9E (MSSP, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 18% 17-5N-9E 63% 20-5N-9E 19% 29-5N-9E NO OP. NAMED REC 4-12-2019 (MILLER)</p>
PENDING CD - 202101707	<p>10/12/2021 - G56 - (I.O.) 17, 20 &amp; 29-5N-9E X687371 MSSP, WDFD, SLVN 17-5N-9E X690597 MSSP, WDFD, SLVN, OTHER 20-5N-9E X697046 MSSP, WDFD, SLVN 29-5N-9E COMPL INT (17-5N-9E) NCT 1700' FSL, NCT 0' FSL, NCT 330' FEL*** COMPL INT (20-5N-9E) NCT 0' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (29-5N-9E) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP NAMED REC 9/21/2021 (MOORE)</p> <p>*** S/B NFT 1700' FSL, NCT 0' FSL, NCT 330' FEL PER STAKING PLAT; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR</p>
SPACING - 687371	<p>10/12/2021 - G56 - (640)(HOR) 17-5N-9E EST MSSP, WDFD, SLVN, OTHER POE TO BHL (MSSP) NLT 660' FB POE TO BHL (SLVN) NLT 330' FB POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 690597	<p>10/12/2021 - G56 - (640)(HOR) 20-5N-9E EST MSSP, WDFD, SLVN, OTHERS POE TO BHL (MSSP) NLT 660' FB POE TO BHL (SLVN) NLT 330' FB POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 697046	<p>10/12/2021 - G56 - (640)(HOR) 29-5N-9E VAC 389437 WDFD, MSRH, OTHER EST MSSP, WDFD, SLVN, OTHER POE TO BHL (MSSP) NLT 660' FB POE TO BHL (SLVN) NLT 330' FB POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>

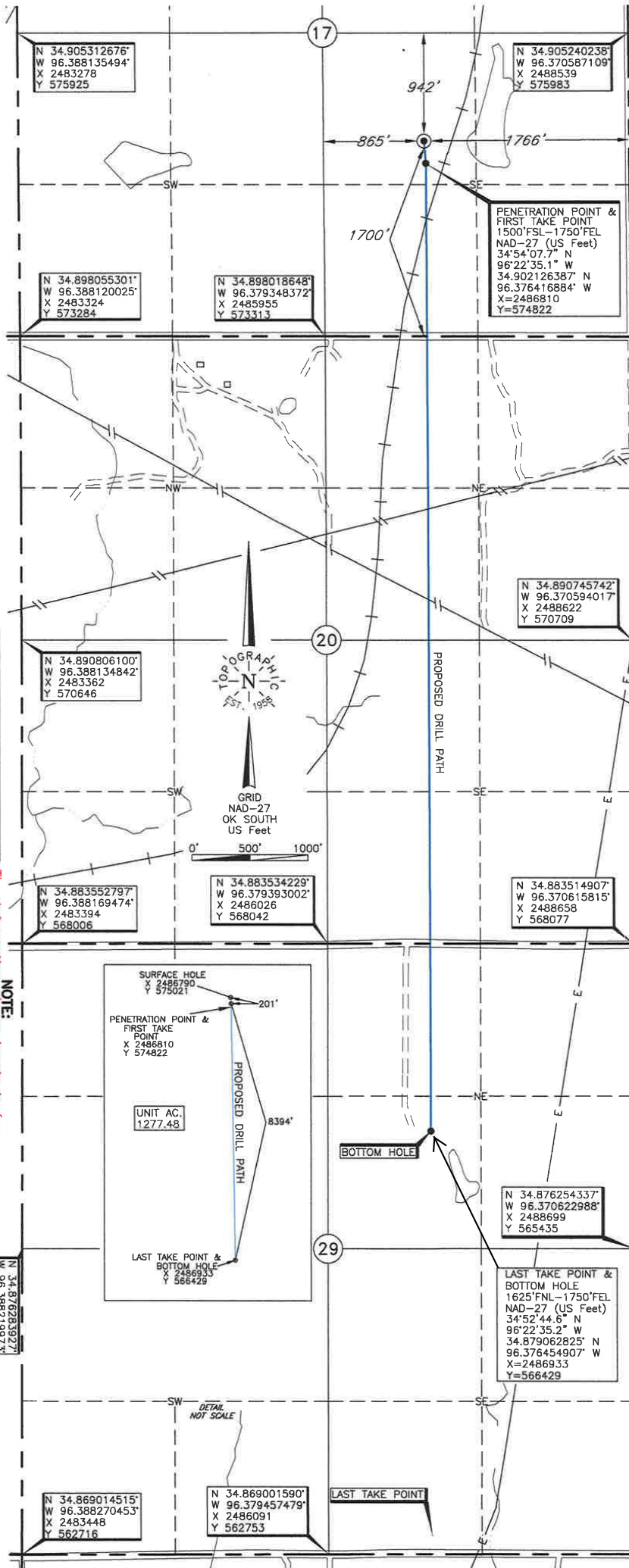
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**TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA**

13900 Wireless Way, Okla. City, OK, 73134 (405) 843-4847 \* OUT OF STATE (800) 694-3219  
 HUGHES Certificate of Authorization No. 1293 LS  
 County, Oklahoma

1700 FSL - 1766 FEL Section 17 Township 20 N Range 9E 11.M.

PENETRATION POINT, FIRST TAKE POINT, LAST TAKE POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.



Operator: SILVER CREEK OIL & GAS, LLC

Lease Name: FERRET

Topography & Vegetation: Loc. fell in rolling pasture

Good Drill Site? Yes

Best Accessibility to Location: From South off county road

Distance & Direction: From the Jct of St. Hwy. 1 & St. Hwy. 48 in Atwood, Ok, go ±4 miles South, then ±2 miles West to the SE Cor. of Sec. 17-T20N-R7E

Reference Stakes or Alternate Location: Stakes Set None

Well No.: 17/20/29-4H

**ELEVATION:**  
876' Gr. at Stake

DATUM: NAD-27  
 LAT: 34°54'09.6"N  
 LONG: 96°22'35.3"W  
 LAT: 34.902675520° N  
 LONG: 96.376471817° W  
 STATE PLANE  
 COORDINATES: (US Feet)  
 ZONE: OK SOUTH  
 X: 2486790  
 Y: 575021

(This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.)

**NOTE:**  
The information shown herein is for construction purposes ONLY.

Revision  C Date of Drawing: May 7, 2019  
 Project # 125019A Date Staked: Mar. 21, 2019

**CERTIFICATE:**

I, Thomas L. Howell, an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

*Thomas L. Howell*  
 Oklahoma Lic. No. 1433

