API NUMBER:	051	24870	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/12/2021 Expiration Date: 04/12/2023

PERMIT TO DRILL

WELL LOCATION:	Section:	12	Township:	8N R	ange: 6W	County:	GRADY					
SPOT LOCATION:	SW SE	SE	SW	FEET FROM QU	JARTER: FRC	SOUTH	FROM WEST					
				SECTIO	N LINES:	260	2175					
Lease Name:	BRUSHY LAKI	E			Well	No: 2H-13-24	L	Well will be	260	feet from nea	rest unit or I	ease boundary.
Operator Name:	CITIZEN ENER	GY III LL	.c		Telepho	ne: 9189494	680			OTC/OC	CC Number	24120 0
CITIZEN ENE	ERGY III LLC						DONNIE BEL	LER				
320 S BOSTO	ON AVE STE	900					301 JAMES D	EAN DRIVE				
TULSA,			ок	74103-372	29		NORMAN			OK 7	4103	
										on i	1100	
Formation(s)	(Permit Val	id for l	istad For	mations On	<b>W</b> .		-					
Name	(Fernit val		Code				1					
1 MISSISSIPP			359M		<b>Depth</b> 11000							
			209101	33F	11000							
	676902 682307				Location E	ception Order	s: No Exceptio	ons	Inci	reased Density	Orders: N	o Density
Pending CD Numbe	ers: 20210174	1			Workin	g interest own	ers' notified: ***			Special	Orders: N	o Special
	20210174	12										
	20210174	14										
	20210210	00										
Total Depth: 2	21500	Ground	Elevation: 1	306	Surfac	e Casing:	1500	Depth to	o hase o	f Treatable Wat	ter-Bearing F	M· 410
	1000	Cround		000	ounat	e oasing.						
									De	eep surrace	casing na	as been approved
Under	Federal Jurisdict	ion: No					Approved Method	for disposal of Drilli	ing Fluid	ls:		
	r Supply Well Drill						D. One time land a	pplication (REQUIR	ES PERI	MIT)	PERMIT	NO: 21-37874
Sunace	e Water used to D	mii: res	5				H. (Other)	:	SEE ME	МО		
PIT 1 INFOR							Cater	gory of Pit: C				
	Pit System: CLO	DSED C	losed Syste	m Means Steel	Pits		Liner not require					
	ud System: WA							ocation is: NON HS	SA			
Chlorides Max: 50	000 Average: 300	00					Pit Location F	ormation: Chickash	ha			
Is depth to	top of ground wa	ter greate	er than 10ft l	below base of p	it? Y							
Within 1 r	mile of municipal	water we	II? N									
	Wellhead Prote	ction Area	a? N									
Pit <u>is not</u> lo	ocated in a Hydro	logically	Sensitive Ar	ea.								
Pit <u>is not</u> lo		logically	Sensitive Ar	ea.			Categ	jory of Pit: C				
PIT 2 INFOR					Pits		Categ					
PIT 2 INFOR Type of	MATION	DSED C			Pits		Liner not require		SA .			
PIT 2 INFOR Type of	MATION Pit System: CLC ud System: OIL	DSED C BASED			Pits		Liner not required	d for Category: C				
PIT 2 INFOR Type of I Type of M Chlorides Max: 30	MATION Pit System: CLC ud System: OIL	DSED C BASED 200000	losed Syste	m Means Steel			Liner not required	d for Category: C ocation is: NON HS				
PIT 2 INFOR Type of I Type of M Chlorides Max: 30 Is depth to	MATION Pit System: CLO ud System: OIL 00000 Average: 2	DSED C BASED 200000 ter greate	losed Syste er than 10ft b	m Means Steel			Liner not required	d for Category: C ocation is: NON HS				
PIT 2 INFOR Type of I Type of M Chlorides Max: 30 Is depth to	MATION Pit System: CLC ud System: OIL 00000 Average: 2 top of ground wa	DSED C BASED 200000 ter greate water we	losed Syste er than 10ft I	m Means Steel			Liner not required	d for Category: C ocation is: NON HS				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLI	E 1							
Section: 24	Township:	8N	Range:	6W	Meridian:	IM	Total Length:	10225
	County:	GRADY					Measured Total Depth:	21500
Spot Location of	End Point:	S2 S	SW S	W	SW		True Vertical Depth:	11000
Feet From: <b>SOUTH</b> 1/4 Section Line: 165			End Point Location from					
	Feet From:	WEST	1/4	Sectio	n Line: 330		Lease, Unit, or Property Line:	165

NOTES:	
Category	Description
DEEP SURFACE CASING	[10/8/2021 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[10/8/2021 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[10/8/2021 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101741	[10/12/2021 - GB1] - (I.O.) 13 & 24-8N-6W EST MULTIUNIT HORIZONTAL WELL X676902 MSSP 13-8N-6W X682307 MSSP 24-8N-6W 50% 13-8N-6W 50% 24-8N-6W NO OP NAMED REC 10/7/21 (MOORE)
PENDING CD - 202101742	[10/12/2021 - GB1] - (I.O.) 13 & 24-8N-6W X676902 MSSP 13-8N-6W X682307 MSSP 24-8N-6W COMPL INT (13-8N-6W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (24-8N-6W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL CITIZEN ENERGY III, LLC REC 10/7/21 (MOORE)
PENDING CD - 202102100	[10/12/2021 - GB1] - (E.O.) 13-8N-6W X676902 MSSP 1 WELL CITIZEN ENERGY III, LLC HEARING 10/13/21
PENDING CD- 202101744	[10/12/2021 - GB1] - 24-8N-6W X682307 MSSP 2 WELLS CITIZEN ENERGY III, LLC REC 10/7/21 (MOORE)
SPACING - 676902	[10/12/2021 - GB1] - (640)(HOR) 13-8N-6W EST MSSP, OTHER COMPL INT NCT 660' FB
SPACING - 682307	[10/12/2021 - GB1] - 640)(HOR) 24-8N-6W VAC OTHER EST MSSP, OTHERS COMPL INT NCT 660' FB

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## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 07/08/2021

