

API NUMBER: 051 24874

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/13/2021  
Expiration Date: 04/13/2023

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 23 Township: 8N Range: 6W County: GRADY

SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 2392 330

Lease Name: CLARA LUPER 0806 Well No: 23-26-1WXH Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC  
1401 17TH ST STE 1000  
DENVER, CO 80202-1247

CAMPBELL FARMS INC.  
810 W. MAIN  
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	11347
2	WOODFORD	319WDFD	11500

Spacing Orders: 683385

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202101939  
202101942  
202101943

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19660

Ground Elevation: 1279

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37872

H. (Other)

SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 26	Township: 8N	Range: 6W	Meridian: IM	Total Length: 7806	
	County: GRADY			Measured Total Depth: 19660	
Spot Location of End Point: SW	SE	SE	SE	True Vertical Depth: 11612	
Feet From: <b>SOUTH</b>		1/4 Section Line: 50		End Point Location from	
Feet From: <b>EAST</b>		1/4 Section Line: 380		Lease, Unit, or Property Line: 50	

# NOTES:

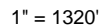
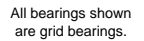
Category	Description
HYDRAULIC FRACTURING	<p>[10/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[10/13/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101939	<p>[10/13/2021 - G56] - (640)(HOR) 14 &amp; 23-8N-6W EXT 676044 MSSP, WDFD COMPL INT (MSSP) NCT 660' FB*** COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL*** REC 10/11/2021 (THOMAS)</p> <p>*** WILL BE ADDED IN FINAL ORDER PER ATTORNEY FOR OPERATOR;</p>
PENDING CD - 202101942	<p>[10/13/2021 - G56] - (I.O.) 23 &amp; 26-8N-6W EST MULTIUNIT HORIZONTAL WELL X683385 MSSP, WDFD 26-8N-6W X202101939 MSSP, WDFD 23-8N-6W (MSSP IS ADJACENT CSS TO WDFD) 33% 23-8N-6W 67% 26-8N-6W NO OP NAMED REC 10/11/2021 (THOMAS)</p>
PENDING CD - 202101943	<p>[10/13/2021 - G56] - (I.O.) 23 &amp; 26-8N-6W X683385 MSSP, WDFD 26-8N-6W X202101939 MSSP, WDFD 23-8N-6W COMPL INT (23-8N-6W) NCT 1980' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (26-8N-6W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP NAMED REC 10/11/2021 (THOMAS)</p>
PUBLIC WATER SUPPLY	[10/13/2021 - GC2] - DPS - 1 WELL SE/4 23-8N-6W
SPACING - 683385	<p>[10/13/2021 - G56] - (640)(HOR) 26-8N-6W VAC OTHER EST MSSP, OTHER EXT 633732 WDFD POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL</p>
SURFACE CASING	[10/13/2021 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO PWS BOUNDARY

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

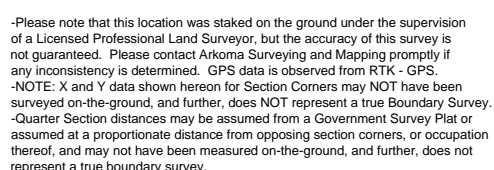
051 24874 CLARA LUPER 0806 23-26-1WXH



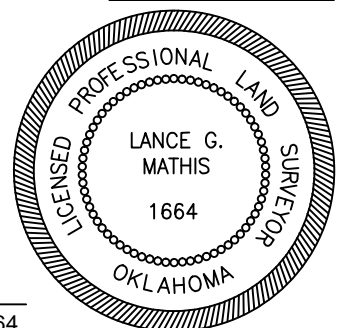
Operator: CAMINO NATURAL RESOURCES, LLC  
Lease Name and No.: CLARA LUPER 0806 23-26-1WXH  
Surface Hole Location: 2392' FSL - 330' FEL Gr. Elevation: 1279'  
NE/4-NE/4-NE/4-SE/4 Section: 23 Township: 8N Range: 6W I.M.  
Bottom Hole Location: 50' FSL - 380' FEL  
SW/4-SE/4-SE/4-SE/4 Section: 26 Township: 8N Range: 6W I.M.  
County: Grady State of Oklahoma  
Terrain at Loc.: Location fell in mostly open pasture with timber to the Northwest.



Bottom Hole Loc.:  
Lat: 35°07'52.78"N  
Lon: 97°47'41.70"W  
Lat: 35.13132772  
Lon: -97.79491593  
X: 2061325  
Y: 654388

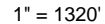
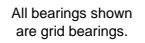


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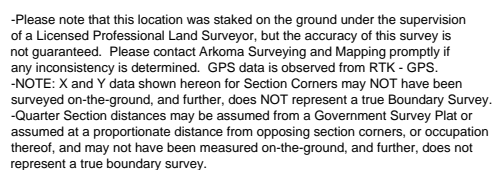




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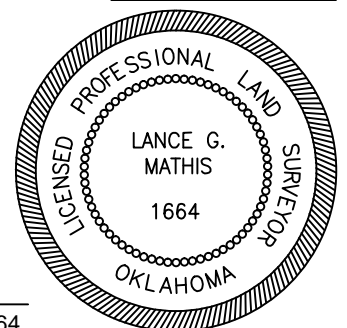


Invoice #9520-B-A  
Date Staked: 09/29/2021 By: D.W.  
Date Drawn: 09/29/2021 By: J.L.

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

09/29/2021

OK LPLS 1664



Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: CLARA LUPER 0806 23-26-1WXH

Surface Hole Location: 2392' FSL - 330' FEL

First Take Point: 2587' FSL - 380' FEL

Sec.: 23 Township: 8N Range: 6W I.M.

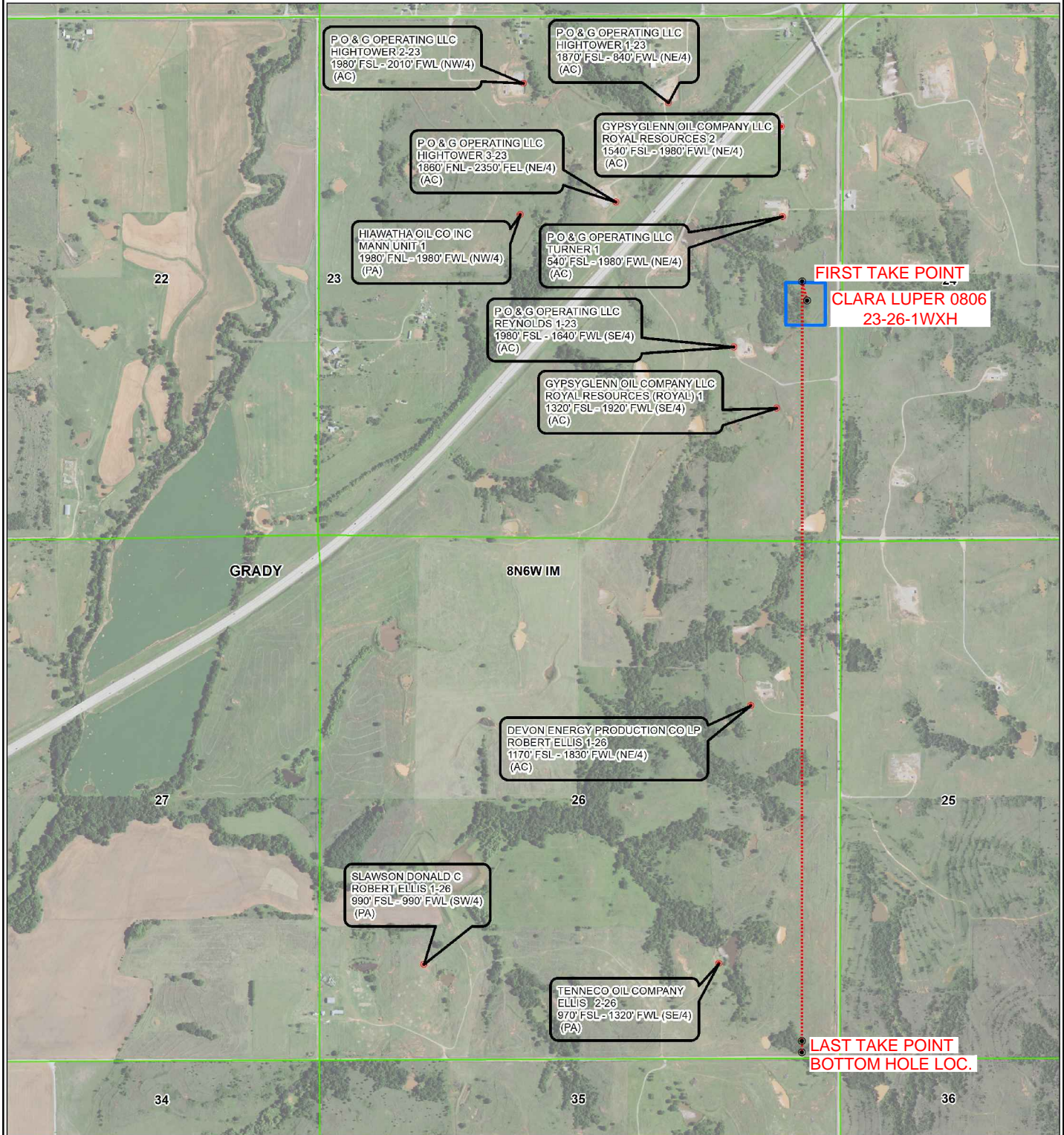
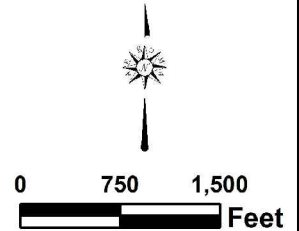
Last Take Point: 165' FSL - 380' FEL

Bottom Hole Location: 50' FSL - 380' FEL

Sec.: 26 Township: 8N Range: 6W I.M.

County: Grady State of Oklahoma

- SHL
- FTP, LTP, & BHL
- ..... Bore Path
- OCC\_Wells
- ▭ Pad
- ▭ Counties
- ▭ Township-Range
- ▭ Sections





# Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: CLARA LUPER 0806 23-26-1WXH

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First Take Point: 2587' FSL - 380' FEL

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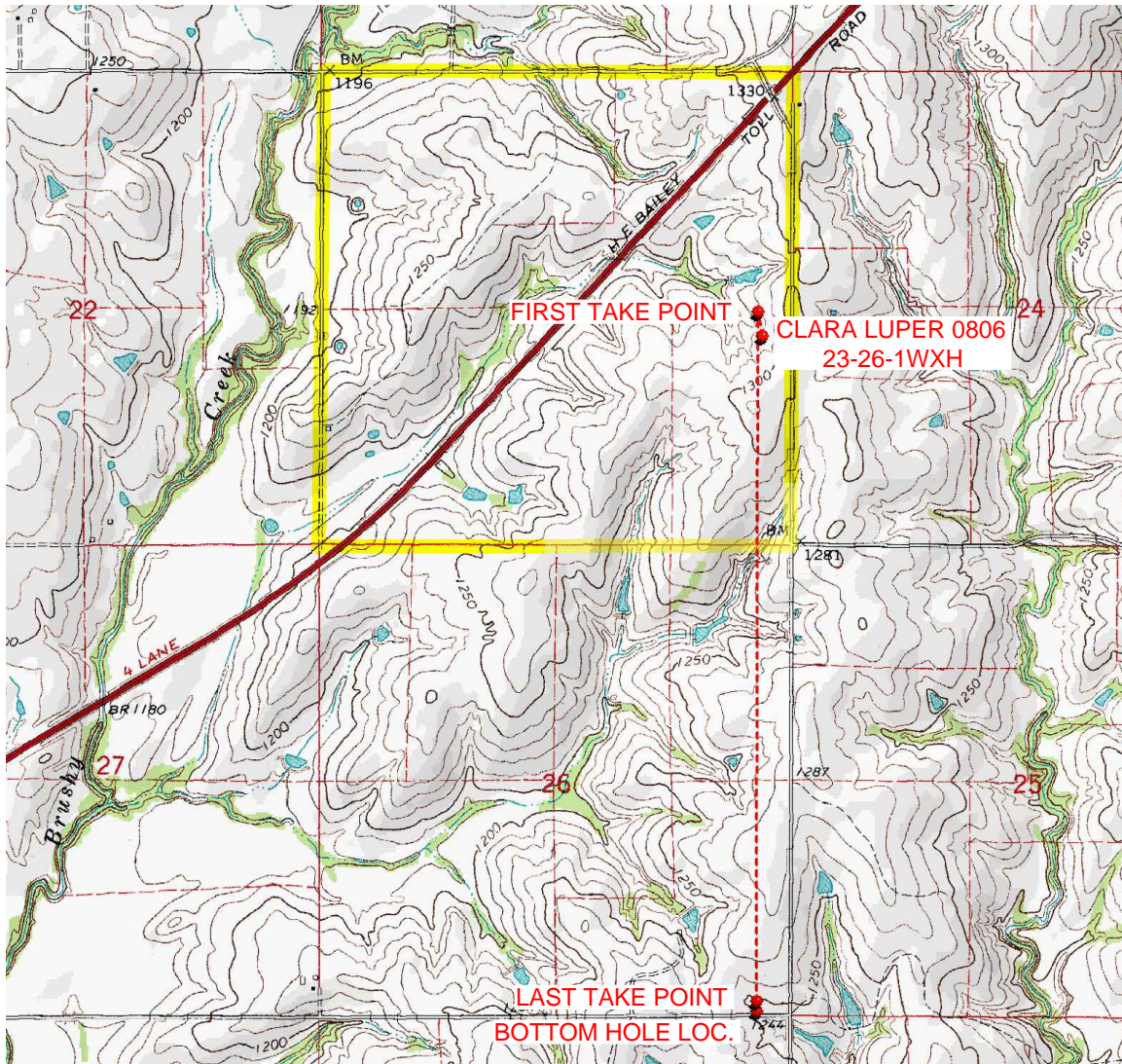
Sec.: 26 Township: 8N Range: 6W I.M.

County: Grady State of Oklahoma



Scale 1" = 2000'  
Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1279'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 08/03/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

# County Highway Vicinity Map CAMINO

Job #: 9520-B-A

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: CLARA LUPER 0806 23-26-1WXH

Accessibility: From the South.

Directions: From the junction of State Highway 62 and "N292 RD." in Grady CO., OK, go

6.5 miles North on "N292 RD.", to the Northeast Corner of Section 23-8N-6W. Location is West of "N292 RD."

1 inch = 1 mile

provided by:  
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