

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007253610002

Completion Report

Spud Date: January 13, 2009

OTC Prod. Unit No.: 007-200761-0-0000

Drilling Finished Date: January 21, 2009

Amended

1st Prod Date: April 02, 2009

Amend Reason: RECOMPLETE AND COMMINGLE

Completion Date: March 31, 2009

Recomplete Date: June 04, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GREGG 1-18

Purchaser/Measurer: ENERGY TRANSFER

Location: BEAVER 18 4N 28E CM
NW SE SE SE
500 FSL 2140 FWL of 1/4 SEC
Derrick Elevation: 2209 Ground Elevation: 2197

First Sales Date: 04/02/2009

Operator: LATIGO OIL AND GAS INC 10027
PO BOX 1208
5815 OKLAHOMA AVE
WOODWARD, OK 73802-1208

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
562550	

Increased Density	
Order No	
562549	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	716		525	SURFACE
PRODUCTION	5 1/2	17	LT&C	7183		310	4760

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5790	BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2021	TONKAWA-MORROW SAND			215	215	2	FLOWING	621		75

Completion and Test Data by Producing Formation

Formation Name: TONKAWA

Code: 406TNKW

Class: GAS

Spacing Orders

Order No	Unit Size
33612	640
44149	640

Perforated Intervals

From	To
5256	5262
5286	5296

Acid Volumes

500 GALLONS 7.5% HCl

Fracture Treatments

40,000 POUNDS 20/40 SAND, 1,211 BARRELS FLUID

Formation Name: MORROW SAND

Code: 402MWSO

Class: GAS

Spacing Orders

Order No	Unit Size
33612	640
43718	640

Perforated Intervals

From	To
6722	6728
6744	6752

Acid Volumes

500 GALLONS 7.5% HCl

Fracture Treatments

40,000 POUNDS 20/40 SAND, 1,163 BARRELS FLUID

Formation Name: TONKAWA-MORROW SAND

Code:

Class: GAS

Formation	Top
TONKAWA	5250
MORROW SAND	6600

Were open hole logs run? Yes

Date last log run: January 20, 2009

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CHESTER UNDER BRIDGE PLUG

FOR COMMISSION USE ONLY

Status: Accepted

1147025

RECEIVED

OCT 25 2021

Form 1002A Rev. 2020

API NO. 35-007-25361
OTC PROD. UNIT NO. 007-200761

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA Corporation Commission

OKLAHOMA CORPORATION COMMISSION

ORIGINAL AMENDED (Reason) Recomplete and Commingle

Rule 165:10-3-25

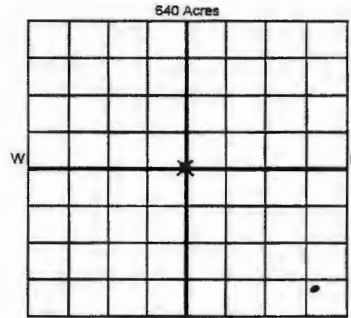
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 01/13/09
DRLG FINISHED DATE 01/21/09
DATE OF WELL COMPLETION 03/31/09
1st PROD DATE 04/02/09
RECOMP DATE 6/4/2021
COUNTY BEAVER SEC 18 TWP 4N RGE 28ECM
LEASE NAME GREGG WELL NO. 1-18
NW 1/4 SE 1/4 SE 1/4 SE 1/4 FSL 500 FWL 2140
ELEVATION Derrick FL 2209' Ground 2197' Latitude 364823.0 Longitude -1000438.3
OPERATOR NAME LATIGO OIL & GAS, INC. OTC / OCC OPERATOR NO. 10027
ADDRESS P.O. BOX 1208
CITY WOODWARD STATE OK ZIP 73802



COMPLETION TYPE

<input type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input checked="" type="radio"/> COMMINGLED	
Application Date	9-29-21
LOCATION EXCEPTION ORDER NO.	562550
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	562549

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	716'		525	SURF.
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	LT&C	7183'		310	4760'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ BP _____ PLUG @ _____ 5790' TYPE _____ TOTAL DEPTH 7200'
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	TONKAWA	MORROW SAND	
SPACING & SPACING ORDER NUMBER	336, 12, 44149 (640)	43718 (640)	+33612 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	
PERFORATED INTERVALS	5256-5262 5286-5296	6722-28 6744-52	
ACID/VOLUME	500 gal 7.5% HCL	500 gal 7.5% HCL	
FRACTURE TREATMENT (Fluids/Prop Amounts)	40,000# 20/40 sd, 1211 BF	40,000# 20/40 sd, 1163 BF	

Min Gas Allowable (165:10-17-7) OR OR Allowable (165:10-13-3)
Purchaser/Measurer _____ Energy Transfer _____
First Sales Date _____ 4-2-09

INITIAL TEST DATA

INITIAL TEST DATE	10-17-21	Commingled Test
OIL-BBL/DAY	0	
OIL-GRAVITY (API)		
GAS-MCF/DAY	215	
GAS-OIL RATIO CU FT/BBL	215	
WATER-BBL/DAY	2	
PUMPING OR FLOWING	Flowing	
INITIAL SHUT-IN PRESSURE	621#	
CHOKE SIZE		
FLOW TUBING PRESSURE	75#	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: RYAN BARBY
P.O. BOX 1208 WOODWARD OK 73802
ADDRESS CITY STATE ZIP
DATE: 10/25/2021 PHONE NUMBER: 580-256-1416
EMAIL ADDRESS: ryanb@latigooil.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME GREGG WELL NO. 1-18

NAMES OF FORMATIONS	TOP
TONKAWA	5250'
MORROW SAND	6600'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 1-20-2009

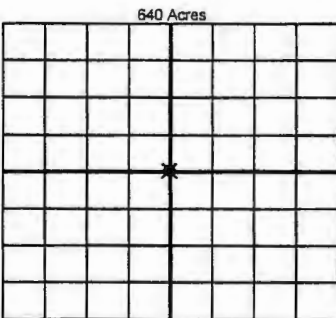
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

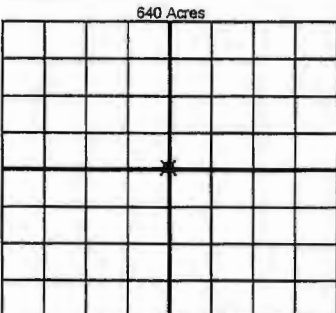
Other remarks: Chester under bridge plug



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	