API NUMBER: 087 22327

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/26/2021

Expiration Date: 04/26/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

| | | | | <u> </u> | <u> </u> | TO DIVILL | | | | | |
|---|---------------------|--------------------|----------------|------------------|--------------------------------|--|---------------|----------------|-------------------|------------------|--|
| WELL LOCATION: | Section: | 34 Townsh | ip: 8N | Range: 4W | County: I | MCCLAIN | | | | | |
| SPOT LOCATION: | SE | NE NW | FEET FR | OM QUARTER: FROM | NORTH | FROM WEST | | | | | |
| | | | Si | ECTION LINES: | 1053 | 2478 | | | | | |
| Lease Name: | CHARLES | | | Well N | lo: 0804 34- | з зwxн | Well will be | 1053 feet fron | n nearest unit or | lease boundary. | |
| Operator Name: | NATIVE EXPLO | RATION OPERA | TING LLC | Telephor | ne: 40592236 | 616 | | ОТ | C/OCC Number | : 24070 0 | |
| NATIVE EXPLORATION OPERATING LLC | | | | | | CARL WAYNE | FLYNN | | | | |
| 123 NW 8TH ST | | | | | | 13494 290TH S | TREET | | | | |
| OKLAHOMA CITY, OK 73102-5804 | | | | | | BLANCHARD | | OK | 73010 | | |
| | | | | | | | | | | | |
| | | | | | | | | | | <u> </u> | |
| | | | | | | | | | | | |
| Formation(s) | (Permit Vali | d for Listed F | ormations | Only): | | | | | | | |
| Name | | Co | de | Depth | | | | | | | |
| 1 WOODFOR | lD . | 319 | WDFD | 9677 | | | | | | | |
| Spacing Orders: | 681782 | | | Location Ex | ception Orders | s: 720565 | | Increased De | nsity Orders: 7 | 20716 | |
| | 681783 | | | | | | | | 7 | 20562 | |
| | 720564 | | | | | | | | | | |
| Pending CD Numb | ers: No Pei | nding | | Working | interest owne | rs' notified: *** | | Sp | ecial Orders: | lo Special | |
| Total Depth: 20530 Ground Elevation: 1192 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 360 | | | | | | | | | | M: 360 | |
| rotal Bopaii | | ordana Erovanom | | Curruo | ousing. | | | | | | |
| | | | | | | | | Deep sun | ace casing n | as been approved | |
| Under Federal Jurisdiction: No | | | | | | Approved Method for disposal of Drilling Fluids: | | | | | |
| Fresh Water Supply Well Drilled: No | | | | | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37904 | | | | | |
| Surface Water used to Drill: Yes | | | | | | H. (Other) | | SEE MEMO | | | |
| DIT 4 INCOD | MATION | | | | | Catana | nu of Dity. | | | | |
| PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | | Category of Pit: C Liner not required for Category: C | | | | | |
| Type of Mud System: WATER BASED | | | | | | Pit Location is: BED AQUIFER | | | | | |
| Chlorides Max: 5000 Average: 3000 | | | | | Pit Location Formation: DUNCAN | | | | | | |
| Is depth to | top of ground wat | er greater than 10 | ft below base | of pit? Y | | | | | | | |
| Within 1 | mile of municipal v | vater well? N | | | | | | | | | |
| | | | | | | | | | | | |
| Pit <u>is</u> I | ocated in a Hydrol | ogically Sensitive | Area. | | | | | | | | |
| PIT 2 INFORMATION | | | | | Category of Pit: C | | | | | | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | | Liner not required for Category: C | | | | | |
| Type of Mud System: OIL BASED | | | | | | Pit Location is: BED AQUIFER | | | | | |
| Chlorides Max: 300000 Average: 200000 | | | | | | Pit Location For | mation: DUNCA | N | | | |
| Is depth to | top of ground wat | er greater than 10 | oft below base | of pit? Y | | | | | | | |
| Within 1 | mile of municipal v | | | | | | | | | | |
| | Wellhead Protect | tion Area? N | | | | | | | | | |
| Pit <u>is</u> I | ocated in a Hydrol | ogically Sensitive | Area. | | | | | | | | |

MULTI UNIT HOLE 1

Section: 3 Township: 7N Range: 4W Meridian: IM Total Length: 10245

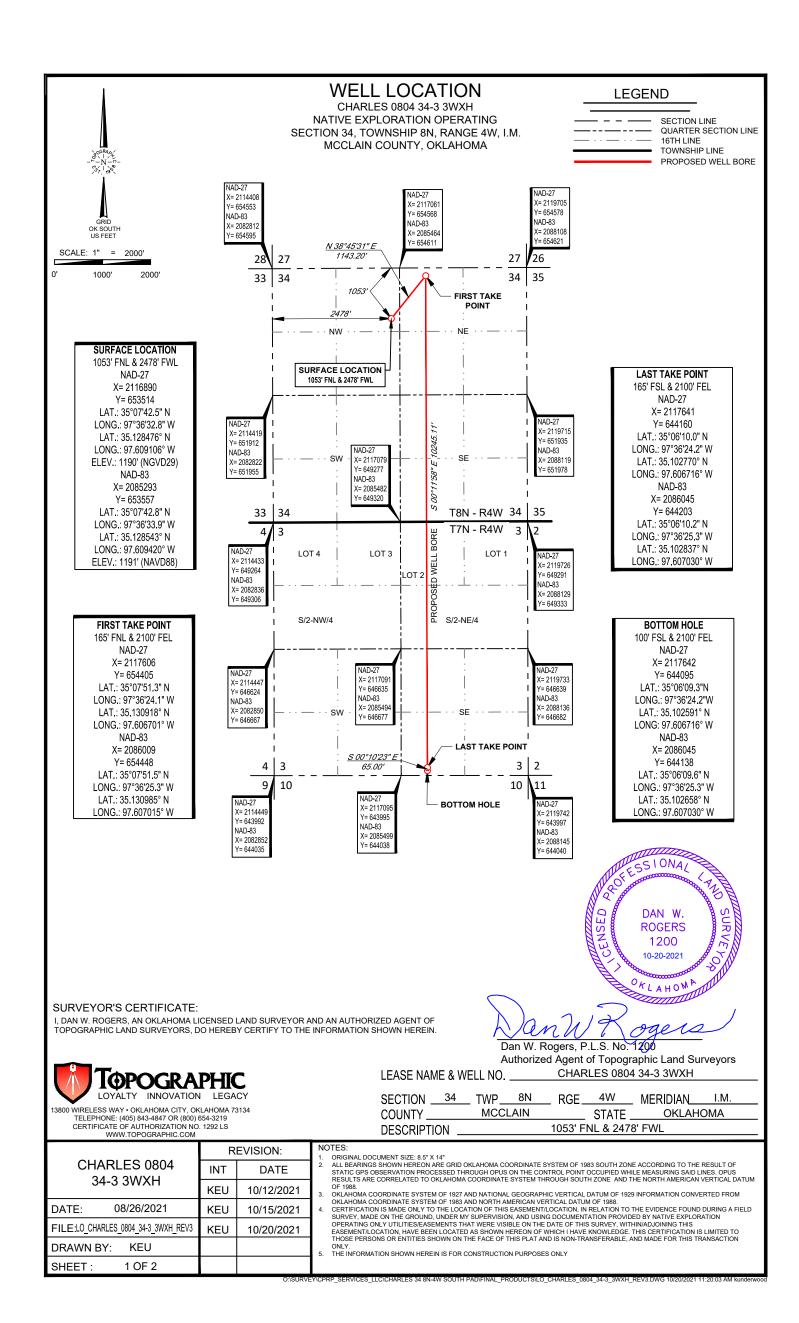
County: MCCLAIN Measured Total Depth: 20530

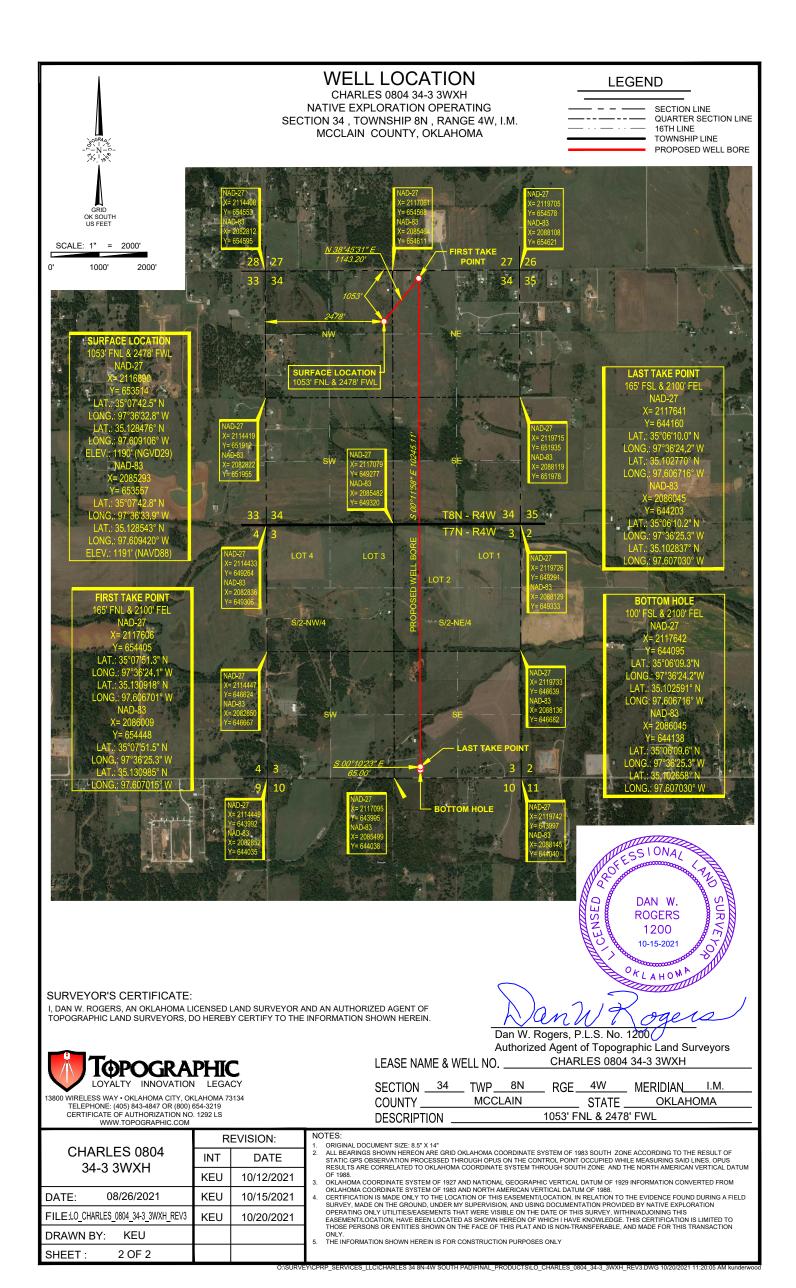
Spot Location of End Point: SE SW SW SE True Vertical Depth: 9677

Feet From: SOUTH 1/4 Section Line: 100 End Point Location from
Feet From: EAST 1/4 Section Line: 2100 Lease,Unit, or Property Line: 100

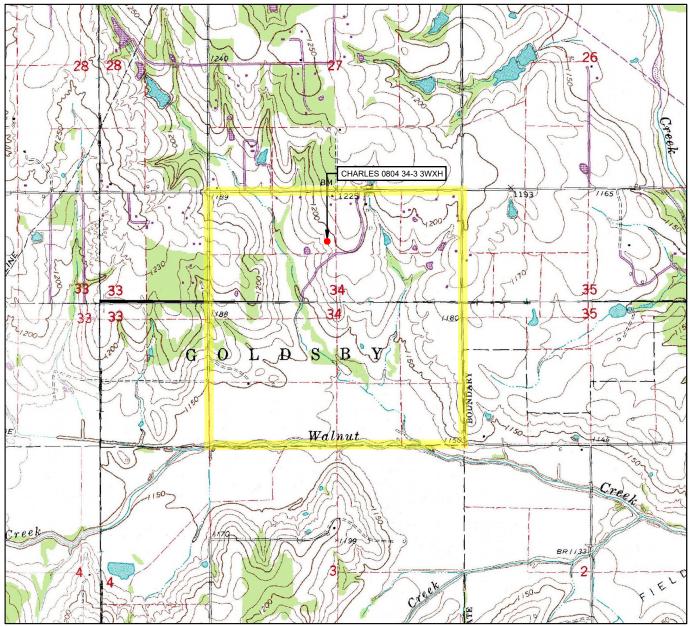
NOTES:

| NOTES: | | | | | |
|-----------------------------|--|--|--|--|--|
| Category | Description | | | | |
| DEEP SURFACE CASING | [10/26/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING | | | | |
| HYDRAULIC FRACTURING | [10/26/2021 - GC2] - OCC 165:10-3-10 REQUIRES: | | | | |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; | | | | |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, | | | | |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG | | | | |
| INCREASED DENSITY - 720562 | [10/26/2021 - G56] - 3-7N-4W X681782 WDFD 3 WELLS NATIVE EXPLOR OP LLC 9/14/2021 | | | | |
| INCREASED DENSITY - 720716 | [10/26/2021 - G56] - 34-8N-4W X681783 WDFD 3 WELLS NATIVE EXPLOR OP LLC 9/22/2021 | | | | |
| LOCATION EXCEPTION - 720565 | [10/26/2021 - G56] - (I.O.) 34-8N-4W & 3-7N-4W X681783 WDFD 34-8N-4W X681782 WDFD 3-7N-4W COMPL INT (34-8N-4W) NCT 150' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (3-7N-4W) NCT 0' FNL, NCT 150' FSL, NCT 990' FEL NATIVE EXPLOR OP LLC 9/14/2021 | | | | |
| MEMO | [10/26/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT | | | | |
| SPACING - 681782 | [10/26/2021 - G56] - (640)(HOR) 3-7N-4W EXT 662474 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL | | | | |
| SPACING - 681783 | [10/26/2021 - G56] - (640)(HOR) 34-8N-4W EXT 662474 WDFD, OTHER COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL | | | | |
| SPACING - 720564 | [10/26/2021 - G56] - (I.O.) 34-8N-4W & 3-7N-4W EST MULTIUNIT HORIZONTAL WELL X681783 WDFD 34-8N-4W X681782 WDFD 3-7N-4W 50% 34-8N-4W 50% 3-7N-4W NATIVE EXPLOR OP LLC 9/14/2021 | | | | |





LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. CHARLES 0804 34-3 3WXH

 SECTION
 34
 TWP
 8N
 RGE
 4W
 MERIDIAN
 I.M.

 COUNTY
 MCCLAIN
 STATE
 OKLAHOMA

 DESCRIPTION
 1053' FNL & 2478' FWL

ELEV.: 1190' (NGVD29)
ELEV.: 1191' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY NATIVE EXPLORATION OPERATING. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

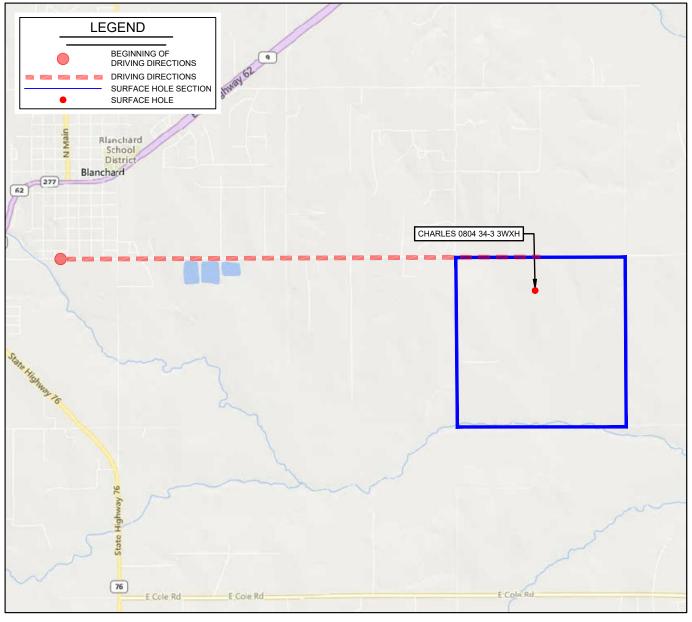
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



CHARLES 0804 34-3 3WXH LEASE NAME & WELL NO. SECTION 34 TWP_ 8N 4W RGE_{-} _ MERIDIAN__ **MCCLAIN** COUNTY ___ STATE **OKLAHOMA** 1053' FNL & 2478' FWL DESCRIPTION DISTANCE & DIRECTION FROM THE JUNCTION OF S. MAIN AVE AND SE 7TH STREET IN BLANCHARD OKLAHOMA. TAKE SE 7TH ST TO THE EAST, FOR 2.4 MILES TO THE NW CORNER OF SEC 34.

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