

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 037 29355 B

Approval Date: 11/23/2021

Expiration Date: 05/23/2023

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 05 Township: 17N Range: 7E County: CREEK

SPOT LOCATION: SW SW NE NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1332 1395

Lease Name: TIGER CREEK Well No: 2 Well will be 12 feet from nearest unit or lease boundary.

Operator Name: LITTLE RIVER ENERGY COMPANY Telephone: 9183524444 OTC/OCC Number: 10148 0

LITTLE RIVER ENERGY COMPANY  
PO BOX 1113  
DRUMRIGHT, OK 74030-1113

U.S. TANK TRUCKS INC  
PO BOX 1115  
DRUMRIGHT OK 74030

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	2225
2 PRUE	404PRUE	2300

Spacing Orders: 36388  
269243  
563445

Location Exception Orders: 658003

Increased Density Orders: 657585

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 3200 Ground Elevation: 830

Surface Casing: 740 IP

Depth to base of Treatable Water-Bearing FM: 690

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/22/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 657585	<p>[11/23/2021 - G56] - SW4 NE4 NW4 5-17N-7E  X269243 OSWG  1 WELL  LITTLE RIVER ENERGY CO  11/3/2016</p>
LOCATION EXCEPTION - 658003	<p>11/23/2021 - G56 - (F.O.) SW4 NE4 NW4 5-17N-7E  X36388/563445 PRUE, OTHERS  X269243 OSWG, OTHERS  SHL 75' FSL, 60' FWL  LITTLE RIVER ENERGY CO.  11/16/2016</p>
SPACING - 269243	<p>[11/23/2021 - G56] - (10) NE4 NW4 NW4, NW4 NE4 NW4, S2 N2 NW4, SW4 NW4 &amp; W2 SE4 NW4, NW4 NW4 SW4, NW4 NE4 SW4 5-17N-7E  EST OTHERS  EXT OSWG, OTHERS</p>
SPACING - 36388	<p>1/28/2019 - G56 - (10) W2 5-17N-7E  EST PRUE, OTHERS</p>
SPACING - 563445	<p>1/28/2019 - G56 - (10) SW4 NE4 NW4 5-17N-7E  EXT 247651 PRUE, OTHERS</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.