

API NUMBER: 073 26803

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 11/23/2021  
Expiration Date: 05/23/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 01 Township: 15N Range: 7W County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NE ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 1344 2264

Lease Name: REHERMAN 1607 Well No: 5H-25X Well will be 1344 feet from nearest unit or lease boundary.  
Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC  
4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

LAWRENCE E. REHERMAN JR. AND CENA J. REHERMAN  
23876 N. 2860  
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN (LESS CHESTER)	359MSNLC	7544

Spacing Orders: 639402

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202102301  
202102302  
202102311  
202102305  
202102306

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 18353

Ground Elevation: 1105

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT)		PERMIT NO: 21-37949
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
H. (Other)	SEE MEMO	

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

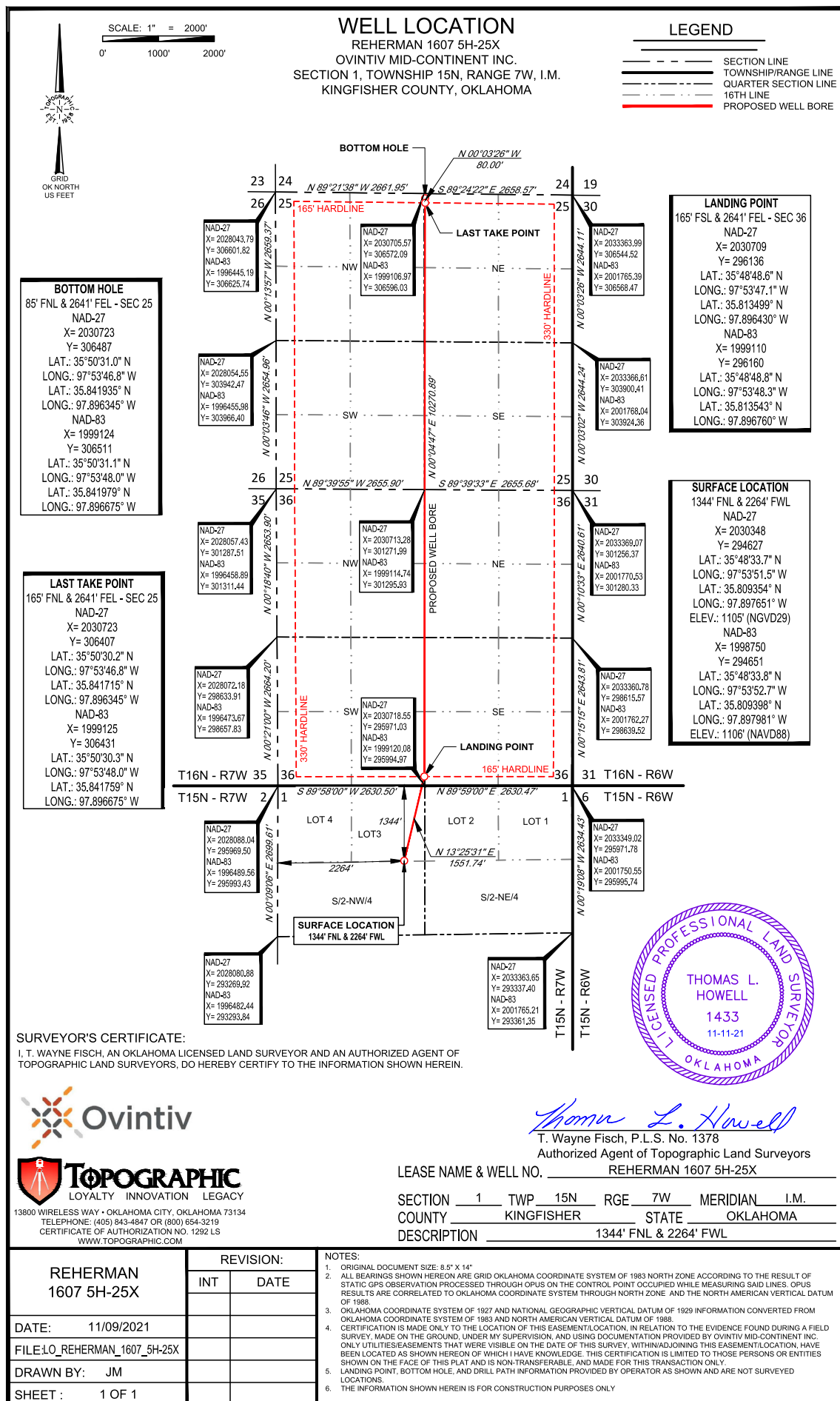
Section: 25	Township: 16N	Range: 7W	Meridian: IM	Total Length: 10271
County: KINGFISHER				Measured Total Depth: 18353
Spot Location of End Point: NE	NE	NE	NW	True Vertical Depth: 7865
Feet From: <b>NORTH</b>	1/4 Section Line: 85			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 2639			Lease, Unit, or Property Line: 85

## NOTES:

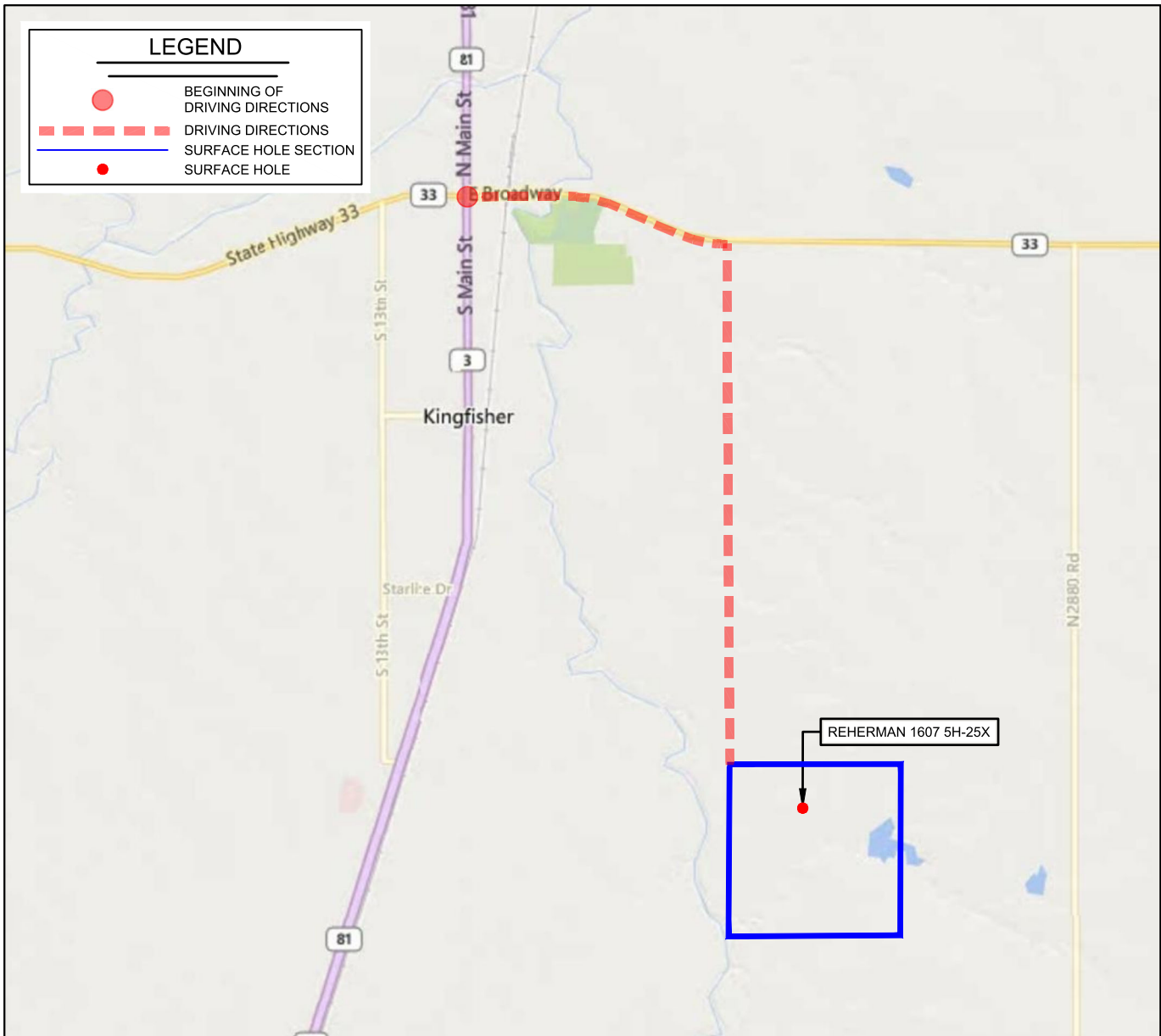
Category	Description
HYDRAULIC FRACTURING	<p>[11/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[11/18/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (UNCLE JOHN CREEK AND LARGE POND), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102301	<p>[11/23/2021 - GB1] - 25-16N-7W</p> <p>X639402 MSNLC</p> <p>4 WELLS</p> <p>NO OP NAMED</p> <p>REC 11/16/21 (THOMAS)</p>
PENDING CD - 202102302	<p>[11/23/2021 - GB1] - 36-16N-7W</p> <p>X639402 MSNLC</p> <p>4 WELLS</p> <p>NO OP NAMED</p> <p>REC 11/16/21 (THOMAS)</p>
PENDING CD - 202102305	<p>[11/23/2021 - GB1] - (I.O.) 25 &amp; 36-16N-7W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X639402 MSNLC</p> <p>50% 36-16N-7W</p> <p>50% 25-16N-7W</p> <p>NO OP NAMED</p> <p>REC 11/16/21 (THOMAS)</p>
PENDING CD - 202102306	<p>[11/23/2021 - GB1] - (I.O.) 25 &amp; 36-16N-7W</p> <p>X639402 MSNLC</p> <p>COMPL INT (36-16N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1980' FEL</p> <p>COMPL INT (25-16N-7W) NCT 0' FSL, NCT 165' FNL, NCT 1980' FEL</p> <p>NO OP NAMED</p> <p>REC 11/16/21 (THOMAS)</p>
PENDING CD - 202102311	<p>[11/23/2021 - GB1] - (I.O.) 25 &amp; 36-16N-7W</p> <p>X165: 10-3-28(C)(2)(B) MSNLC</p> <p>MAYBE BE CLOSER THAN 600' TO EACH OTHER AND THE REHERMAN 1H-25X, REINCARNATED 1-25, HELT 1-25</p> <p>OVINTIV USA INC</p> <p>REC 11/16/21 (THOMAS)</p>
SPACING - 639402	<p>[11/23/2021 - GB1] - (640)(HOR) 25 &amp; 36-16N-7W</p> <p>EXT OTHER</p> <p>EST MSNLC</p> <p>COMPL INT NLT 660' FB</p> <p>(COEXIST #81050 MSSLM)</p>
WATERSHED STRUCTURE	[11/18/2021 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE PRIOR TO DRILLING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26803 REHERMAN 1607 5H-25X



## VICINITY MAP



LEASE NAME & WELL NO. REHERMAN 1607 5H-25X

SECTION 1 TWP 15N RGE 7W MERIDIAN 1.M.

COUNTY KINGFISHER STATE OKLAHOMA

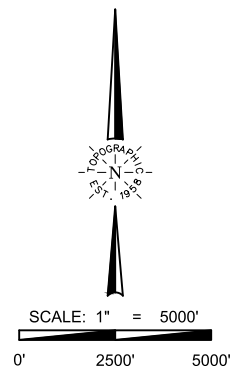
DESCRIPTION 1344' FNL & 2264' FWL

### DISTANCE & DIRECTION

FROM KINGFISHER, OK GO  $\pm 1.6$  MI. EAST ON OK-33, THEN GO  $\pm 3.0$  MI. SOUTH ON N2860 RD. TO THE NORTHWEST CORNER OF SECTION 1-T15N-R7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.



**TOPOGRAPHIC**  
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CERTIFICATE OF AUTHORIZATION NO. 1292 LS  
WWW.TOPOGRAPHIC.COM