

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 083 23058 A

Approval Date: 11/24/2021

Expiration Date: 05/24/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 08 Township: 18N Range: 4W County: LOGAN

SPOT LOCATION: C SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 330

Lease Name: GRAGG Well No: 2 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: SANDROCK ENERGY LLC Telephone: 4056307868 OTC/OCC Number: 24492 0

SANDROCK ENERGY LLC
PO BOX 13553
OKLAHOMA CITY, OK 73113-1553

STEPHEN POLLARD
RT 3 BOX 54
HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 LAYTON UP	405LYTNU	4792
2 LAYTON MID	405LYTNM	4815
3 LAYTON LOW	405LYTNL	4826
4 OSWEGO	404OSWG	5398

Spacing Orders: 50215
65530

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 6060

Ground Elevation: 1007

Surface Casing: 385 IP

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/22/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[11/24/2021 - G56] - OSWG UNSPACED; 80-ACRE LEASE (W2 SW4)
SPACING - 50215	<p>[11/24/2021 - G56] - (40) SW4 8-18N-4W EXT OTHER EXT 37722 LYTNM</p>
SPACING - 65530	<p>[11/24/2021 - G56] - (40) S2 8-18N-4W EXT OTHERS EXT 34148/VAR/40777 LYTNL EXT 37722 LYTNU</p>

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