

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 017 25733

Approval Date: 11/24/2021

Expiration Date: 05/24/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 08 Township: 14N Range: 5W County: CANADIAN

SPOT LOCATION: SE NW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 817 585

Lease Name: JOANN BENNETT 1405 Well No: 6-7MH Well will be 165 feet from nearest unit or lease boundary.

Operator Name: RED BLUFF RESOURCES OPERATING LLC Telephone: 4052088667 OTC/OCC Number: 23828 0

RED BLUFF RESOURCES OPERATING LLC
3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

LINDA BENNETT CHIAFFITTELLI
1409 ARROWHEAD ROAD
PIEDMONT OK 73078

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN (LESS CHESTER)	359MSNLC	7410

Spacing Orders: 653264 Location Exception Orders: 721619 Increased Density Orders: No Density

Pending CD Numbers: 202102155 Working interest owners' notified: *** Special Orders: No Special

Total Depth: 7544 Ground Elevation: 1176 Surface Casing: 760 Depth to base of Treatable Water-Bearing FM: 560

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 21-37973
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - COTTONWOOD CREEK)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: BISON

HORIZONTAL HOLE 1

Section: 7 Township: 14N Range: 5W Meridian: IM Total Length: 7167
County: CANADIAN Measured Total Depth: 13154
Spot Location of End Point: NE NE NW NE True Vertical Depth: 7544
Feet From: NORTH 1/4 Section Line: 165 End Point Location from
Feet From: EAST 1/4 Section Line: 1400 Lease, Unit, or Property Line: 165

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 721619 (202102156)	<p>[11/24/2021 - GC2] - (I.O.) 7-14N-5W X653264 MSNLC, OTHERS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL RED BLUFF RESOURCES OPERATING LLC 11/12/2021</p>
PENDING CD - 202102155	<p>[11/24/2021 - GC2] - 7-14N-5W X653264 MSNLC 1 WELL NO OP NAMED REC. 11/23/2021 HUBER</p>
SPACING - 653264	<p>[11/24/2021 - GC2] - (640)(HOR) 7-14N-5W EST MSNLC EXT OTHERS COMPL. INT. (MSNLC) NLT 660' FUB (COEXIST WITH EXISTING NON-HORIZONTAL SPACING UNITS)</p>

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