Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017256480000

OTC Prod. Unit No.: 017-227309-0-0000

Completion Report

Spud Date: February 02, 2021

Drilling Finished Date: April 30, 2021 1st Prod Date: August 18, 2021 Completion Date: August 18, 2021

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: MILLER-MILLER 2_11-12N-9W 3HX

Location: CANADIAN 2 12N 9W NE SE NE NW 737 FNL 2374 FWL of 1/4 SEC Latitude: 35.54922422 Longitude: -98.12348747 Derrick Elevation: 1473 Ground Elevation: 1447

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

	Completion Type	Location Exception						Increased Density							
Х	Single Zone	ne Order No						Order No							
	Multiple Zone		720502					716215							
	Commingled								716216						
	Casing and Cement														
		-	Туре		Size	Weight	Gr	ade Fe		et PSI		SAX	Top of CMT		
		SU	RFACE		13 3/8"	54.5#	J-	55	1493			695	SURFACE		
		INTERMEDIATE			8 5/8"	32#		-110 10'		66			SURFACE		
		PROI	PRODUCTION		5 1/2"	20#	P-110		10 22222				5451		
	Liner														
		Туре	Size	Wei	ight	Grade	Leng	th	PSI	SAX	То	p Depth	Bottom Depth		
	There are no Liner records to display.									•					

Total Depth: 22228

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2021 WOODFORD		862	53	7897	9161	2101	FLOWING	2385	26	3382
		Con	npletion and	Test Data	by Producing F	ormation				
Formation Name: WOODFORD				Code: 3	19WDFD	C	lass: OIL			
	Spacing Orders			Perforated I						
Order No Ur		nit Size		From		То				
571364		640		122	12275		22046			
526	640			•						
720	720515 MULTIUNIT									
	Acid Volumes			Fracture Tre	7					
	36 BARRELS ACID			552,943 BARRI	_					
				32	573,918 POUND					
Formation		T	ор		Mara anan bala l					
WOODFORD					Were open hole logs run? No Date last log run:					

Explanation:

Were unusual drilling circumstances encountered? No

12051

There are no Other Remarks.

WOODFORD

Other Remarks

Lateral Holes

Sec: 11 TWP: 12N RGE: 9W County: CANADIAN

SW SE SW SE

50 FSL 1848 FEL of 1/4 SEC

Depth of Deviation: 11657 Radius of Turn: -277 Direction: 180 Total Length: 10294

Measured Total Depth: 22228 True Vertical Depth: 12037 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1146691