

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35015206980003

Completion Report

Spud Date: October 22, 2019

OTC Prod. Unit No.: 015-226856-0-0000

Drilling Finished Date:

1st Prod Date:

Completion Date: August 14, 2020

Amended

Amend Reason: RE-ENTRY

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: APACHE GAS UNIT 1

Purchaser/Measurer:

Location: CADDO 19 5N 11W
 C NE NE SW
 2310 FSL 2310 FWL of 1/4 SEC
 Latitude: 34.89 Longitude: -98.402
 Derrick Elevation: 32 Ground Elevation: 1283

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
 OKLAHOMA CITY, OK 73112-7230

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	106.5 / 133	H-40 / K-55	1798	600	4000	SURFACE
INTERMEDIATE	13.625	68	K-55	6456	2500	4700	SURFACE
PRODUCTION	4.5 / 5	15.1 / 23.2	Q-125 / P-110	21436		875	9838

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24715

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17021	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2020	COMMINGLED ALL ZONES	219	42	1147	5237	3095	FLOWING	6000	17/64	3225

Completion and Test Data by Producing Formation

Formation Name: WOODFORD INTERMEDIATE Code: 319WDINT Class: OIL

Spacing Orders

Order No	Unit Size
712053	640

Perforated Intervals

From	To
14528	14678

Acid Volumes

NONE

Fracture Treatments

48,422 BARRELS WATER, 52,909 POUNDS SAND
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Formation Name: HUNTON INTERMED Code: 269HNINT Class: OIL

Spacing Orders

Order No	Unit Size
132012	640
712053	640

Perforated Intervals

From	To
14964	15190

Acid Volumes

NONE

Fracture Treatments

TREATED WITH WOODFORD INTERMEDIATE

Formation Name: HUNTON (DEEP) Code: 269HNTDP Class: OIL

Spacing Orders

Order No	Unit Size
132012	640
712053	640

Perforated Intervals

From	To
15446	15824

Acid Volumes

NONE

Fracture Treatments

TREATED WITH WOODFORD INTERMEDIATE

Formation Name: HUNTON INVERTED Code: 269HTNIV Class: OIL

Spacing Orders

Order No	Unit Size
712053	640

Perforated Intervals

From	To
16300	16416

Acid Volumes

NONE

Fracture Treatments

TREATED WITH WOODFORD INTERMEDIATE

Formation Name: WOODFORD INVERTED

Code: 319WDFIV

Class: OIL

Spacing Orders

Order No	Unit Size
712053	640

Perforated Intervals

From	To
16430	16850

Acid Volumes

NONE

Fracture Treatments

TREATED WITH WOODFORD INTERMEDIATE

Formation Name: COMMINGLED ALL ZONES

Code:

Class: GAS

Formation	Top
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Were open hole logs run? No

Date last log run: July 14, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - 5" CASING SHOT OFF AT 10015' PRESENT OPERATOR RAN 4 1/2" CASING TO IT.

FOR COMMISSION USE ONLY

Status: Accepted

1146580

03

API NO. 35-015 20698
OTC PROD UNIT NO. 015-226856

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0677
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

ORIGINAL
 AMENDED (Reason) Re-entry

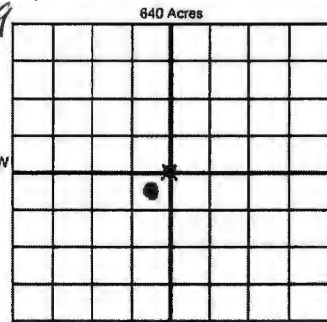
Rule 166:10-3-25

COMPLETION REPORT

Per Spud

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 7/7/10-22-2019
DRLG FINISHED DATE 10/7/8
DATE OF WELL COMPLETION 8-14-2020



COUNTY Caddo SEC 19 TWP 5N RGE 11W
LEASE NAME Apache Gas Unit WELL NO. 1 1st PROD DATE
C 1/4 NE 1/4 NE 1/4 SW 1/4 FSL 2310 FWL 2310 RECOMP DATE 8/14/20
ELEVATION Derrick FL 32 Ground 1283 Latitude 34.890 Longitude -98.402
OPERATOR NAME DonRay Petroleum LLC OTC / OCC OPERATOR NO. 21690
ADDRESS 2525 NW Expressway STE 640
CITY Oklahoma City STATE OK ZIP 73112

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMINGLED Application Date 4/27/2021
LOCATION EXCEPTION ORDER NO.
MULTUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	20"	108.5/133	H40K55	1796	600	4000	surface
INTERMEDIATE	13.825"	68	K55	6466	2500	4700	surface
PRODUCTION	4.5"/5"	15.1/23.2	Q125p110	21,436		875+sq	9838'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 17,021 TYPE cast iron PLUG @ _____ TYPE _____ TOTAL DEPTH 24,715
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 39A WDFINT, 269HNINT, 269HNTDP, 269HTNIV, 319WDFIV

FORMATION	Woodford Intermediate	Hunton Intermediate	Hunton Deep	Hunton Inverted	Woodford Inverted
SPACING & SPACING ORDER NUMBER	<u>712053 (640)</u>	<u>13212/712053</u>	<u>13212/712053</u>	<u>712053 (640)</u>	<u>13212/712053</u>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Gas oil</u>	<u>Gas oil</u>	<u>Gas oil</u>	<u>Gas oil</u>	<u>Gas oil</u>
PERFORATED INTERVALS	<u>14,528'-14,678'</u>	<u>14,964'-15,030'</u>	<u>15,446'-15,574'</u>	<u>16,300'-16,372'</u>	<u>16,430'-16,850'</u>
ACID/VOLUME	<u>none</u>				
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>48,422 bw 52,909 lb sand</u>	<u><included</u>	<u><included</u>	<u><included</u>	<u><included</u>

Monitor Report
TD FracFacts

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA					
INITIAL TEST DATE	<u>8/31/20</u>	<u><included</u>	<u><included</u>	<u><included</u>	<u><included</u>
OIL-BBL/DAY	<u>219</u>				
OIL-GRAVITY (API)	<u>42°</u>				
GAS-MCF/DAY	<u>1147</u>				
GAS-OIL RATIO CU FT/BBL	<u>5237</u>				
WATER-BBL/DAY	<u>3095</u>				
PUMPING OR FLOWING	<u>flowing</u>				
INITIAL SHUT-IN PRESSURE	<u>6000 psi</u>				
CHOKE SIZE	<u>17/64"</u>				
FLOW TUBING PRESSURE	<u>3225 psi</u>				

RECEIVED
JUN 16 2021
OKLAHOMA CORPORATION
COMMISSION

A record of the operations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE [Signature] NAME (PRINT OR TYPE) R L Hilburn DATE 4/27/21 PHONE NUMBER 405 850 9385
5100 N Brookline Ave., Ste 715 Oklahoma City OK 73112 rthilburn@gmail.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Apache Gas Unit WELL NO. 1

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

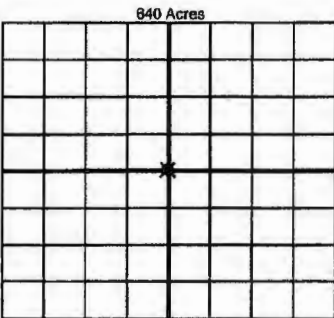
Date Last log was run 7/14/2020

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

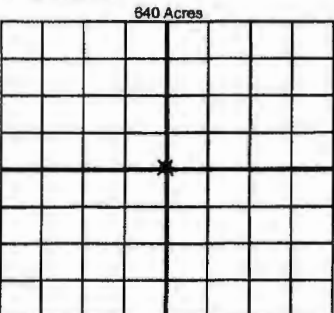
Other remarks: OCC - 5" casing shot off at 10,015' present operator ran 4 1/2 casing to it



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	