Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017256510000 **Completion Report** Spud Date: April 11, 2021

OTC Prod. Unit No.: 017-227387-0-0000 Drilling Finished Date: May 25, 2021

1st Prod Date: September 24, 2021

Completion Date: September 22, 2021

Drill Type: HORIZONTAL HOLE

Well Name: GLORIETTA 7-12N-8W 6MH Purchaser/Measurer: IRON HORSE

Location:

CANADIAN 7 12N 8W SW SE SW SW 280 FSL 775 FWL of 1/4 SEC

Latitude: 35.523027 Longitude: -98.093504 Derrick Elevation: 1462 Ground Elevation: 1436

TRAVIS PEAK RESOURCES LLC 23914 Operator:

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

	Completion Type					
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception	
Order No	
721465	

Increased Density
Order No
703627
714728 EXT

First Sales Date: 9/25/2021

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	54		80				
SURFACE	11 3/4	47	J55	1471		520	SURFACE	
INTERMEDIATE	8 5/8	32	L80	10123		360	5437	
PRODUCTION	5 1/2	20	P110-ICY	16916		1015	8310	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16931

Packer				
Depth	Brand & Type			
11733	AS1X			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

December 09, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2021	MISSISSIPPI	407	53	6023	14798	1138	FLOWING	2700	30/64	3214

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders					
Order No	Unit Size				
157926	640				

Perforated Intervals				
From	То			
11960	16851			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
11,880,918 GALLONS FLUID 13,413,100 POUNDS PROPPANT	

Formation	Тор
MISSISSIPPI	11241

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 12N RGE: 8W County: CANADIAN

NE NW NW NW

128 FNL 388 FWL of 1/4 SEC

Depth of Deviation: 10943 Radius of Turn: 887 Direction: 360 Total Length: 4891

Measured Total Depth: 16931 True Vertical Depth: 11330 End Pt. Location From Release, Unit or Property Line: 128

FOR COMMISSION USE ONLY

1147035

Status: Accepted

December 09, 2021 2 of 2