

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049253400000

Completion Report

Spud Date: August 25, 2021

OTC Prod. Unit No.: 049-227478-0-0000

Drilling Finished Date: September 20, 2021

1st Prod Date: October 25, 2021

Completion Date: October 19, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BILLY THE KID 0103 29-20-1MXH

Purchaser/Measurer: ENERFIN

Location: GARVIN 29 1N 3W
 SW NW SE SW
 740 FSL 1561 FWL of 1/4 SEC
 Latitude: 34.52358792 Longitude: -97.54043166
 Derrick Elevation: 0 Ground Elevation: 946

First Sales Date: 10/29/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721864	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1498	1130	1171	SURFACE
INTERMEDIATE	9 5/8	40	HCP110	6842	4230	365	5000
PRODUCTION	5.5	20	P110EC	18299	12090	1935	4673

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18304

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2021	SYCAMORE	855	38	829	970	2591	FLOWING	787	40	649

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
714256	640
714930	640
721865	MULTIUNIT

Perforated Intervals

From	To
8080	18234

Acid Volumes

500 GAL 15% HCL

Fracture Treatments

780,413 BBLS FLUID; 26,675,390# PROP

Formation	Top
SYCAMORE	9911

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 1N RGE: 3W County: GARVIN

NW NW NE NW

316 FNL 1415 FWL of 1/4 SEC

Depth of Deviation: 7125 Radius of Turn: 673 Direction: 87 Total Length: 9950

Measured Total Depth: 18304 True Vertical Depth: 8960 End Pt. Location From Release, Unit or Property Line: 316

FOR COMMISSION USE ONLY

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Status: Accepted