Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087223100000 **Completion Report** Spud Date: May 04, 2021

OTC Prod. Unit No.: 087-227337 Drilling Finished Date: May 29, 2021

1st Prod Date: August 17, 2021

Completion Date: July 23, 2021

First Sales Date: 8/17/2021

Drill Type: HORIZONTAL HOLE

Well Name: KEELER 1H-9 Purchaser/Measurer: BMM

MCCLAIN 4 6N 4W Location: SW SE SE SE

Completion Type

Single Zone Multiple Zone Commingled

245 FSL 600 FEL of 1/4 SEC

Latitude: 35.01581751 Longitude: -97.61883522 Derrick Elevation: 1232 Ground Elevation: 1205

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Location Exception	
Order No	
721846	

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top				Top of CMT			
SURFACE	9.625	40	J-55	1005		270	SURFACE
PRODUCTION	7	29	P-110	10185		230	7185

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep							Bottom Depth	
LINER	4.5	13.5	P-110	6181	0	460	10018	16199

Total Depth: 16225

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2021	MISSISSIPPIAN	282	40	80	284	204	GAS LIFT	3200	64	107

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
648816	640				

Perforated Intervals					
From To					
11223	16130				

Acid Volumes	
13,500 GALLONS	

Fracture Treatments					
10,578,140 POUNDS OF PROPPANT; 243,279 BBLS	_				

Formation	Тор
MISSISSIPPIAN	10458

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 6N RGE: 4W County: MCCLAIN

SW SE SE SE

129 FSL 382 FEL of 1/4 SEC

Depth of Deviation: 10310 Radius of Turn: 327 Direction: 173 Total Length: 5409

Measured Total Depth: 16225 True Vertical Depth: 10661 End Pt. Location From Release, Unit or Property Line: 129

FOR COMMISSION USE ONLY

1146810

Status: Accepted

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