

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266430001

Completion Report

Spud Date: July 28, 2021

OTC Prod. Unit No.: 073-227505-0-0000

Drilling Finished Date: September 15, 2021

1st Prod Date: October 14, 2021

Completion Date: October 07, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RANDALL 31-18-6 4HC

Purchaser/Measurer: MV PURCHASING LLC

Location: KINGFISHER 6 17N 6W
SW NE NE NE
353 FNL 340 FEL of 1/4 SEC
Latitude: 35.985035 Longitude: -97.872784
Derrick Elevation: 1103 Ground Elevation: 1082

First Sales Date: 10/16/2021

Operator: TAPSTONE ENERGY LLC 24505
PO BOX 1608
1 LEADERSHIP SQUARE #N-1000
OKLAHOMA CITY, OK 73101-1608

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721597		670451	
	Commingled	721598		700192	
				718947	
				719532	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1529		420	SURFACE
PRODUCTION	7	26	P-110	7149		340	2668

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9042	0	880	6697	15739

Total Depth: 15750

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2021	OSWEGO	717	41.8	607	847	1293	ARTIFICIA			110

Completion and Test Data by Producing Formation									
Formation Name: OSWEGO			Code: 404OSWG			Class: OIL			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
630825		640			7130		11801		
655822		640			12182		15668		
721596		MULTIUNIT							
Acid Volumes					Fracture Treatments				
431 BARRELS 15% HCL ACID					20,719 BARRELS HCL GELLED ACID, 81,222 BARRELS WATER, NO PROPPANT				

Formation	Top
OSWEGO	6522

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL HAS TWO LOCATION EXCEPTIONS. ORDER NUMBER 721597 IS FOR SECTION 31 AND ORDER NUMBER 721598 IS FOR SECTION 30.

Lateral Holes
Sec: 30 TWP: 18N RGE: 6W County: KINGFISHER NW NE SE NE 1446 FNL 382 FEL of 1/4 SEC Depth of Deviation: 6052 Radius of Turn: 388 Direction: 1 Total Length: 8925 Measured Total Depth: 15750 True Vertical Depth: 6534 End Pt. Location From Release, Unit or Property Line: 382

FOR COMMISSION USE ONLY
<div style="float: right;">1147247</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-26

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC 06	TWP 17N	RGE 06W
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LEASE NAME	Randall 31-18-6
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WELL NO. 4HC

SPUD DATE 7/28/2021

DRLG FINISHED	9/15/2021
DATE	

DATE OF WELL COMPLETION	10/07/2021
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1st PROD DATE	10/14/2021
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RECOMP DATE

ELEVATION	1103	Ground	1082	Latitude	35.985035
Derrick FL					

Longitude - 97.872784

OPERATOR NAME	Tapstone Energy
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OTC / OCC	24505
OPERATOR NO.	

ADDRESS P.O Box 1608

CITY	Oklahoma City	STATE	OK	ZIP	73101
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COMPLETION TYPE

<input type="radio"/>	SINGLE ZONE	
<input type="radio"/>	MULTIPLE ZONE	
<input type="radio"/>	Application Date	
<input type="radio"/>	COMMINGLED	
<input type="radio"/>	Application Date	
	LOCATION EXCEPTION	
	ORDER NO.	
	MULTIUNIT ORDER NO.	
	INCREASED DENSITY	
	ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	1529'		420	SURFACE
INTERMEDIATE	7"	26#	P-110	7149'		340	4481' 2"
PRODUCTION							
LINER	4.5"	13.5#	P-110	6697'-15739'		880	6697'

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	OSWEGO					
SPACING & SPACING ORDER NUMBER	0000251-0550221070000	630825(640)	-30	655822(640)	-31	Report to Fr
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil <input type="checkbox"/>					
PERFORATED INTERVALS	7130-11801	-31				RECEIVED DEC 13 2021
	7130-15,668					
	12182-15668	-30				
ACID/VOLUME	431 bbls (15%HCl acid) &					OKLAHOMA CORPORATION COMMISSION
FRACTURE TREATMENT (Fluids/Prop Amounts)	20,719 bbls (HCl Gelled acid)					
	81,222 bbls water					
	NO PROPPANT					



Min Gas Allowable (165-10-17-7)

OR

Purchaser/Messenger

First Sales Date


MV PURCHASING LLC

10/18/2021

INITIAL TEST DATA

INITIAL TEST DATE	12/05/2021				
OIL-BBL/DAY	717				
OIL-GRAVITY (API)	41.8				
GAS-MCF/DAY	607				
GAS-OIL RATIO CU FT/BBL	847				
WATER-BBL/DAY	1293				
PUMPING OR FLOWING	ARTIFICIAL LIFT				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE	110 psi				

A record of the information drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	JP POWELL, SR. REGULATORY SPECIALIST			12/10/2021	405.702.8346
SIGNATURE	NAME (PRINT OR TYPE)			DATE	PHONE NUMBER
P.O. Box 1608	OKC	OK	73101	jpowell@tapstoneenergy.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6522

LEASE NAME RANDALL 31-18-6

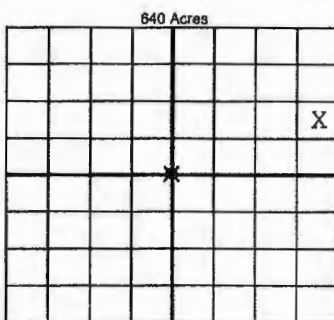
WELL NO. 4HC

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<input type="radio"/> yes <input type="radio"/> no

Other remarks:

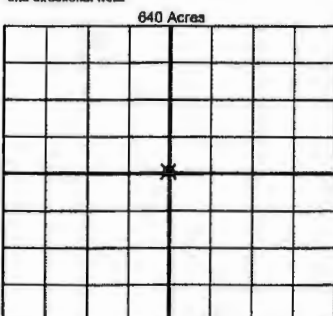
OCC - This well has 2 Location Exceptions Order 721597 is for Section 31 and order 721598 is for Section 30



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
30	18N	06W	KINGFISHER
NE 1/4	NE 1/4	SE 1/4	NE 1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
15,750		6,534	1446 8,925 382'

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: