Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-227280-0-0000 Drilling Finished Date: February 04, 2021

1st Prod Date: June 28, 2021

Completion Date: May 15, 2021

First Sales Date: 06/28/2021

Drill Type: HORIZONTAL HOLE

Well Name: LAMBAKIS 4-11-2XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 14 3N 5W

SE NW NW NE

350 FNL 2290 FEL of 1/4 SEC

Latitude: 34.738479 Longitude: -97.693304 Derrick Elevation: 1247 Ground Elevation: 1217

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

	Completion Type		
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
722182

Increased Density
Order No
715161
715159

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1518		680	SURFACE	
INTERMEDIATE	9.63	40	P-110	12866		1462	3000	
PRODUCTION	5 1/2	23	P-110ICY	25476		3611	222	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 25476

Pac	:ker
Depth	Brand & Type
There are no Packe	r records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

December 21, 2021 1 of 2

	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
J	lun 30, 2021	WOODFORD	123	60	5497	44691	3225	FLOWING	4791	30/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
185087	640				
185688	640 NPT				
722183	MULTIUNIT				

Perforated Intervals					
From	То				
15261	20353				
20382	25453				

Acid Volumes
916 BARRELS 15% HCI

Fracture Treatments
518,662 BARRELS FLUID 22,947,463 POUNDS OF SAND

Formation	Тор
WOODFORD	15080

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 3N RGE: 5W County: GRADY

NW NE NE NW

181 FNL 2270 FWL of 1/4 SEC

Depth of Deviation: 14770 Radius of Turn: 552 Direction: 7 Total Length: 10154

Measured Total Depth: 25476 True Vertical Depth: 14914 End Pt. Location From Release, Unit or Property Line: 181

FOR COMMISSION USE ONLY

1146680

Status: Accepted

December 21, 2021 2 of 2

Form 1002A

1002A **Addendum**

API No.: 35051248070000

OTC Prod. Unit No.: 051-227280-0-0000

Completion Report

Spud Date: January 10, 2021

Drilling Finished Date: February 04, 2021

1st Prod Date: June 28, 2021

Completion Date: May 15, 2021

Drill Type:

HORIZONTAL HOLE

Well Name: LAMBAKIS 4-11-2XHW

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 06/28/2021

Location:

GRADY 14 3N 5W

SE NW NW NE 350 FNL 2290 FEL of 1/4 SEC

Latitude: 34.738479 Longitude: -97.693304 Derrick Elevation: 1247 Ground Elevation: 1217

Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Multiunit Sec. 14(SL): -0-Sec. 11: 50,11% 227280 7 Sec. 2: 49,89% 227280A I

	Completion Type							
Х	Single Zone							
	Multiple Zone							
Commingled								

Location Exception			
Order No			
722182			

Increased Density					
Order No					
715161					
715159					

MUFO 72283 SA 715158 (Sec. 2) SA 715160 (Sec. 11)

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1518		680	SURFACE
INTERMEDIATE	9.63	40	P-110	12866		1462	3000
PRODUCTION	5 1/2	23	P-110ICY	25476		3611	222

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25476

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plu	ıg
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

3e9WDFD

December 21, 2021

1 of 2