

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242670001

**Completion Report**

Spud Date: June 28, 2021

OTC Prod. Unit No.: 011-227407-0-0000

Drilling Finished Date: July 23, 2021

1st Prod Date: September 03, 2021

Completion Date: September 01, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: EICHELBERGER FIU 2-21-28XHM

Purchaser/Measurer: ENABLE MIDSTREAM  
PARTNERS

First Sales Date: 9/3/2021

Location: BLAINE 21 14N 13W  
NW NE NE NE  
255 FNL 560 FEL of 1/4 SEC  
Latitude: 35.681245 Longitude: -98.580734  
Derrick Elevation: 1516 Ground Elevation: 1486

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721701		720771	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			
SURFACE	13.38	55	J-55	1509		920	SURFACE
INTERMEDIATE	9.63	40	P-110	10677		1075	860
PRODUCTION	5.5	23	P-110ICY	23267		2085	8448

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23268**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2021	MISSISSIPPIAN (LESS CHESTER)			24603		2784	FLOWING	6971	32/64	5646

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

#### Spacing Orders

Order No	Unit Size
656719	640
657116	640
721702	MULTIUNIT

#### Perforated Intervals

From	To
13296	18131
18168	23240

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

528,239 BARRELS FLUID  
19,539,674 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	13141

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 28 TWP: 14N RGE: 13W County: BLAINE

SW SE SW SE

183 FSL 1860 FEL of 1/4 SEC

Depth of Deviation: 12725 Radius of Turn: 616 Direction: 193 Total Length: 9972

Measured Total Depth: 23268 True Vertical Depth: 13591 End Pt. Location From Release, Unit or Property Line: 183

#### FOR COMMISSION USE ONLY

1147023

Status: Accepted

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Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

12/1/21

Form 1002A

**1002A**  
**Addendum**

API No.: 35011242670001

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*Multistage*

Sec. 21: 48.77% 227407 I  
Sec. 28: 51.23% 227407A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721701

Increased Density
Order No
720771

*MUFO 721702  
SA 721746 (Sec. 21)  
SA 721745 (Sec. 28)*

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December 21, 2021

9/13/21

6971

359MSNLC