## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267360000 **Completion Report** Spud Date: February 12, 2021

OTC Prod. Unit No.: 073-227305-0-0000 Drilling Finished Date: March 10, 2021

1st Prod Date: August 10, 2021

Completion Date: August 10, 2021

First Sales Date: 8/10/2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: EMORY 1708 2H-15X Purchaser/Measurer: MARKWEST

KINGFISHER 22 17N 8W Location:

NW SW SW SE 383 FSL 2368 FEL of 1/4 SEC

Latitude: 35.92852 Longitude: -98.039785 Derrick Elevation: 1158 Ground Elevation: 1128

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
722053

Increased Density
Order No
715633
715634

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1470		710	SURFACE
PRODUCTION	5 1/2	20	P110	19039		2725	SURFACE

				Liner				
Туре	Size	ize Weight Grade Length PSI SAX Top Depth Bottom Depth						
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19075

Packer			
Depth Brand & Type			
There are no Packer records to display.			

PI	ug	
Depth Plug Type		
There are no Plug records to display.		

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 13, 2021	MISSISSIPPIAN	1022	44	1627	1591	2828	FLOWING	2500	46	2083

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#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders			
Order No	Unit Size		
649745	640		
722052	MULTIUNIT		

Perforated Intervals	
From	То
8754	18968

Acid Volumes	
NA	

TOTAL FLUID - 468,965BBLS	Fracture Treatments
TOTAL PROPPANT - 20,649,746LBS	TOTAL FLUID - 468,965BBLS TOTAL PROPPANT - 20,649,746LBS

Formation	Тор
MISSISSIPPIAN LESS CHESTER	8273

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THE FINAL ORDER NUMBER 722104 IS AN EXCEPTION TO OAC 165:10-3-28

#### Lateral Holes

Sec: 15 TWP: 17N RGE: 8W County: KINGFISHER

NW NE NW NE

85 FNL 1804 FEL of 1/4 SEC

Depth of Deviation: 7912 Radius of Turn: 477 Direction: 360 Total Length: 10214

Measured Total Depth: 19075 True Vertical Depth: 8152 End Pt. Location From Release, Unit or Property Line: 85

# FOR COMMISSION USE ONLY

1146907

Status: Accepted

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