

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35015233170000

**Completion Report**

Spud Date: June 20, 2021

OTC Prod. Unit No.: 015-227406-0-0000

Drilling Finished Date: July 29, 2021

1st Prod Date: September 25, 2021

Completion Date: September 15, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COMMANDER 25-24-9-11 #1HXL

Purchaser/Measurer: ENABLE

Location: CADD0 25 9N 11W  
 SE NW SW NE  
 1690 FNL 2245 FEL of 1/4 SEC  
 Latitude: 35.22810264 Longitude: -98.31362831  
 Derrick Elevation: 1335 Ground Elevation: 1311

First Sales Date: 10-21-2021

Operator: LYNX OKLAHOMA OPERATING LLC 24306  
 PO BOX 54859  
 6921 N CLASSEN BLVD  
 OKLAHOMA CITY, OK 73154-1859

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722004	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52	X-42	60			SURFACE
SURFACE	9-5/8	36	J-55	1975		550	SURFACE
PRODUCTION	5-1/2	20	P-110 RY	17600		2255	6650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17604**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2021	HOXBAR	404	45	554	1370	603	FLOWING		30/64	300

**Completion and Test Data by Producing Formation**

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

**Spacing Orders**

Order No	Unit Size
707347	640
707346	640
722003	MULTIUNIT

**Perforated Intervals**

From	To
10360	17501

**Acid Volumes**

714 BARRELS HCl ACID

**Fracture Treatments**

307,086 BARRELS FLUID  
10,839,536 POUNDS PROPPANT

Formation	Top
HOXBAR	8360

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 24 TWP: 9N RGE: 11W County: CADDO

NE NE NW NE

143 FNL 1627 FEL of 1/4 SEC

Depth of Deviation: 9510 Radius of Turn: 554 Direction: 6 Total Length: 7244

Measured Total Depth: 17604 True Vertical Depth: 10064 End Pt. Location From Release, Unit or Property Line: 143

**FOR COMMISSION USE ONLY**

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Status: Accepted