Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017256140002 **Completion Report** Spud Date: April 07, 2021

Drilling Finished Date: June 27, 2021 OTC Prod. Unit No.: 017-227397-0-0000

1st Prod Date: September 24, 2021

Completion Date: September 22, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 9/25/2021

Well Name: GLORIETTA 7_6-12N-8W 3MHX Purchaser/Measurer: IRON HORSE

Location: CANADIAN 7 12N 8W

SW SE SW SW 280 FSL 815 FWL of 1/4 SEC

Latitude: 35.523029 Longitude: -98.09337 Derrick Elevation: 1462 Ground Elevation: 1436

Operator: TRAVIS PEAK RESOURCES LLC 23914

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
Order No		
721628		

Increased Density	
Order No	
703627	
711298	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	54		80				
SURFACE	11 3/4	47	J55	1484		520	0	
INTERMEDIATE	8 5/8	32	L80-IC	10193		360	5494	
PRODUCTION	5 1/2	20	P110-ICY	22165		1915	7023	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 22185

Packer				
Depth	Brand & Type			
11700	AS1X			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2021	MISSISSIPPI	142	52	2021	14237	1835	FLOWING	2646	20/64	5290

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders				
Order No	Unit Size			
545242	640			
157926	640			
721731	MULTIUNIT			

Perforated Intervals					
From	То				
11974	22111				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
26,351,517 GALLONS FLUID 29,349,148 POUNDS PROPPANT	

Formation	Тор
MERAMEC	11526

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 12N RGE: 8W County: CANADIAN

NW NE NW NE

128 FNL 1787 FEL of 1/4 SEC

Depth of Deviation: 10298 Radius of Turn: 515 Direction: 359 Total Length: 10137

Measured Total Depth: 22185 True Vertical Depth: 11144 End Pt. Location From Release, Unit or Property Line: 128

FOR COMMISSION USE ONLY

1147034

Status: Accepted

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