

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225950000

Completion Report

Spud Date: August 08, 2021

OTC Prod. Unit No.: 039-227452-0-0000

Drilling Finished Date: September 12, 2021

1st Prod Date: October 25, 2021

Completion Date: October 25, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BAKER 7 CN 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: CUSTER 7 13N 16W
 N2 N2 N2 NW
 250 FNL 1320 FWL of 1/4 SEC
 Latitude: 35.62331598 Longitude: -98.94643732
 Derrick Elevation: 1640 Ground Elevation: 1615

First Sales Date: 10-25-2021

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
 TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721769

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1992		740	SURFACE
PRODUCTION	7	26	HCP-110	11585		780	7009

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5302	0	510	11057	16359

Total Depth: 16359

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2021	CHEROKEE	102	48	1461	14324	1760	FLOWING	5989	18/64	3600

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
156397	640

Perforated Intervals

From	To
11830	16341

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC WITH 5,538,204 GALLONS SLICKWATER
CARRYING 4,551,520 POUNDS 40/70 REGIONAL SAND

Formation	Top
CHEROKEE	11750

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 13N RGE: 16W County: CUSTER

SW SE SE SW

319 FSL 2008 FWL of 1/4 SEC

Depth of Deviation: 11192 Radius of Turn: 406 Direction: 174 Total Length: 4529

Measured Total Depth: 16359 True Vertical Depth: 11875 End Pt. Location From Release, Unit or Property Line: 319

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1147239

Status: Accepted