

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063249250000

Completion Report

Spud Date: May 11, 2021

OTC Prod. Unit No.: 063-227419-0-0000

Drilling Finished Date: May 28, 2021

1st Prod Date: October 07, 2021

Completion Date: October 04, 2021

Drill Type: HORIZONTAL HOLE

Well Name: RAPUNZEL 1-10-3WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 10 8N 12E
 SE SW SW SE
 198 FSL 2250 FEL of 1/4 SEC
 Latitude: 35.17468708 Longitude: -96.02601411
 Derrick Elevation: 695 Ground Elevation: 670

First Sales Date: 10/07/2021

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721695	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36#	J55	504		160	SURFACE
PRODUCTION	5.5	20#	P-110	14997		1820	2658

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15070

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2021	MAYES,WOODFORD			8400		4483	FLOWING	466	Open	484

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
675449	640
721694	MULTIUNIT

Perforated Intervals

From	To
11456	11645

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675449	640
671213	640
721694	MULTIUNIT

Perforated Intervals

From	To
5220	11278
11707	14926

Acid Volumes

1,594 BARRELS 7.5% HCl

Fracture Treatments

282,762 BARRELS FLUID

7,843,399 POUNDS PROPPANT

Formation Name: MAYES,WOODFORD

Code: 999MYWD

Class: GAS

Formation	Top
MAYES	4848
WOODFORD	5059

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 8N RGE: 12E County: HUGHES

NE NW NE NE

487 FNL 947 FEL of 1/4 SEC

Depth of Deviation: 4428 Radius of Turn: 465 Direction: 359 Total Length: 9466

Measured Total Depth: 15070 True Vertical Depth: 4634 End Pt. Location From Release, Unit or Property Line: 487

FOR COMMISSION USE ONLY

1147188

Status: Accepted

1/1/22

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**1002A
Addendum**

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Multisuit:

Sec. 10: 57.1940% (MYWD) 227419 I
Sec. 3: 45.8060% (WDFD) 227419A I

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MUFO 721694

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10/2/21 999MYWD 466