

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249280000

Completion Report

Spud Date: July 01, 2021

OTC Prod. Unit No.: 063-227471-0-0000

Drilling Finished Date: July 07, 2021

1st Prod Date: October 29, 2021

Completion Date: October 28, 2021

Drill Type: HORIZONTAL HOLE

Well Name: POCAHONTAS 1-16-4WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 21 8N 12E
NW NE NE NE
275 FNL 535 FEL of 1/4 SEC
Latitude: 35.15893562 Longitude: -96.03785716
Derrick Elevation: 779 Ground Elevation: 754

First Sales Date: 10/29/2021

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721908

Increased Density
Order No
721910
721911

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36#	J55	490		155	SURFACE
PRODUCTION	5.5	20#	P-110	17016		2115	3482

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17021

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2021	WOODFORD			10848		3390	FLOWING	460	Open	366

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
680036	640
671213	640
721907	MULTIUNIT

Perforated Intervals

From	To
5069	8298
9425	16872

Acid Volumes

1,618 BBLS 7.5% HCL

Fracture Treatments

395,745 BBLS FLUID

10,911,348 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: DRY

Spacing Orders

Order No	Unit Size
680036	640
671213	640
721907	MULTIUNIT

Perforated Intervals

From	To
8469	9301

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation	Top
WOODFORD	4902
MAYES	4698

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 8N RGE: 12E County: HUGHES

SE SW NE SE

1554 FSL 701 FEL of 1/4 SEC

Depth of Deviation: 4300 Radius of Turn: 652 Direction: 358 Total Length: 11508

Measured Total Depth: 17021 True Vertical Depth: 4621 End Pt. Location From Release, Unit or Property Line: 701

FOR COMMISSION USE ONLY

1147257

Status: Accepted