

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063249260000

Completion Report

Spud Date: May 08, 2021

OTC Prod. Unit No.: 063-227420-0-0000

Drilling Finished Date: June 04, 2021

1st Prod Date: October 07, 2021

Amended

Completion Date: October 04, 2021

Amend Reason:

Drill Type: HORIZONTAL HOLE

Well Name: RAPUNZEL 2-10-3WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 10 8N 12E
 SE SW SW SE
 199 FSL 2265 FEL of 1/4 SEC
 Latitude: 35.17468993 Longitude: -96.02606418
 Derrick Elevation: 695 Ground Elevation: 670

First Sales Date: 10/07/2021

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721697	

Increased Density	
Order No	
717765	
717764	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36#	J55	505		160	SURFACE
PRODUCTION	5.5	20#	P-110	14778		1835	2650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14997

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2021	MAYES,WOODFORD			8913		4836	FLOWING	278	Open	259

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
675449	640
721696	MULTIUNIT

Perforated Intervals

From	To
12137	12577

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675449	640
671213	640
721696	MULTIUNIT

Perforated Intervals

From	To
5016	12050
12822	14714

Acid Volumes

1,509 BARRELS 7.5% HCl

Fracture Treatments

296,101 BARRELS FLUID

8,224,109 POUNDS PROPPANT

Formation Name: MAYES,WOODFORD

Code: 999MYWD

Class: GAS

Formation	Top
MAYES	4669
WOODFORD	4835

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 8N RGE: 12E County: HUGHES

SE NW NW NE

340 FNL 2150 FEL of 1/4 SEC

Depth of Deviation: 4304 Radius of Turn: 440 Direction: 359 Total Length: 9366

Measured Total Depth: 14997 True Vertical Depth: 4577 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

1147169

Status: Accepted

API No.: 35063249260000

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Multizone:

Sec. 10: 54.6978% (MYWD) 227420 I
 Sec. 3: 45.3022% (WDFD) 227420A I

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X	Single Zone
	Multiple Zone
	Commingled

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721697

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717765
717764

MUFO 721696

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11/2/21 999MYWD 278