|   |  | RATION COMMISSION<br>ERVATION DIVISION   | Approval Date: 12/27/2021                                 |
|---|--|--|---|
| API NUMBER: 073 26808   | P.O. BOX 52000<br>OKLAHOMA CITY, OK 73152-20 |  | Expiration Date: 06/27/2023                               |
| orizontal Hole Oil & Gas  |  | 65:10-3-1)   |   |
|   | DEDAUT                                       |  |   |
|   | PERMIT                                       | <u>TO DRILL</u>  |   |
| WELL LOCATION: Section: 20 Township: 15N                              | Range: 5W County: k                          | KINGFISHER   | ]   |
| SPOT LOCATION: SW SW SE SE FE   | EET FROM QUARTER: FROM SOUTH                 | FROM EAST  |   |
|   | SECTION LINES: 271                           | 1081   |   |
| Lease Name: SAMUEL 1505   | Well No: 5-20MH                              | Well   | will be 165 feet from nearest unit or lease boundary.     |
| Operator Name: RED BLUFF RESOURCES OPERATING                          | LLC Telephone: 40520886                      | 67   | OTC/OCC Number: 23828 0                                   |
| RED BLUFF RESOURCES OPERATING LLC                                     |  | CHRISTINE KUELZER,<br>LIVING TRUST   | TRUSTEE OF THE CHRISTINE KUELZER                          |
| 3030 NW EXPRESSWAY STE 900  |  | 901 W PARK LANE  |   |
| OKLAHOMA CITY, OK 73112-5447  |  | KINGFISHER   | OK 73750  |
|   |  |  |   |
| L   |  | -  |   |
| Formation(s) (Permit Valid for Listed Formation                       | ons Only):                                   |  |   |
| Name Code   | Depth  |  |   |
| 1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC                               | 6900   |  |   |
| Spacing Orders: 667267  | Location Exception Orders                    | No Exceptions  | Increased Density Orders: No Density                      |
| Pending CD Numbers: 202102123   | Working interest owner                       | rs' notified: ***  | Special Orders: No Special                                |
| 202102373   |  |  |   |
| Total Depth: 12742 Ground Elevation: 1118                             | Surface Casing:                              | 500  | Depth to base of Treatable Water-Bearing FM: 360          |
| Under Fridard but 1910 - M  | Ū  |  | - ( Delline - Ehriden                                     |
| Under Federal Jurisdiction: No<br>Fresh Water Supply Well Drilled: No |  | Approved Method for disposal of Drilling Fluids:<br>D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-38015 |   |
| Surface Water used to Drill: Yes                                      |  | D. One time land application (F  | CLOSED SYSTEM=STEEL PITS (REQUIRED -<br>COTTONWOOD CREEK) |
| PIT 1 INFORMATION   |  | Category of Pit: 0   | C   |
| Type of Pit System: CLOSED Closed System Me                           | ans Steel Pits                               | Liner not required for Categor   |   |
| Type of Mud System: WATER BASED                                       |  | Pit Location is:   |   |
| Chlorides Max: 5000 Average: 3000                                     |  | Pit Location Formation:  | SALT PLAINS   |
| Is depth to top of ground water greater than 10ft below               | base of pit? Y                               |  |   |
| Within 1 mile of municipal water well? N                              |  |  |   |
| Wellhead Protection Area? N   |  |  |   |
| Pit <u>is not</u> located in a Hydrologically Sensitive Area.         |  |  |   |
| HORIZONTAL HOLE 1   |  |  |   |
| Section: 20 Township: 15N Range                                       | : 5W Meridian: IM                            | Tota   | I Length: 6525  |
| County: KINGFISHER  |  | Measured Tota  | al Depth: 12742   |
| Spot Location of End Point: N2 N2                                     | N2 N2  | True Vertica   | al Depth: 7264  |
|   | Foot From: NOPTH 1/4 Section Line: 165       |  | ion from  |
|   | 4 Section Line: 2640                         | End Point Locat<br>Lease,Unit, or Prope  |   |
|   |  |  |   |

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category               | Description  |
|------------------------|--|
| HYDRAULIC FRACTURING   | [12/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:   |
|                        | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF<br>HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING<br>WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE<br>TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE<br>HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN<br>PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE<br>INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
|                        | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT<br>LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.<br>FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:<br>OCCEWEB.COM/OG/OGFORMS.HTML; AND,  |
|                        | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS<br>TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC<br>FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG   |
| PENDING CD – 202102123 | [12/21/2021 - GB6] - (I.O.) 20-15N-5W<br>X667267 MSNLC<br>2 WELLS<br>NO OPER. NAMED<br>REC. 11/30/2021 (P. PORTER)   |
| PENDING CD – 202102373 | [12/21/2021 - GB6] - (I.O.) 20-15N-5W<br>X667267 MSNLC<br>X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO WHEELBARGER 20-1 (API# 073-22394)<br>COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1320' FEL<br>NO OPER. NAMED<br>REC. 11/30/2021 (P. PORTER)   |
| SPACING – 667267       | [12/21/2021 - GB6] - (640)(HOR) 20-15N-5W<br>VAC 59564/61637 MSSLM W2 20-15N-5W<br>VAC OTHER<br>EXT 654632 MSNLC, OTHERS<br>COMPL. INT. (MSNLC, OTHER) NCT 660' FB<br>(COEXIST SPACING ORDER# 59564 MSSLM E2 20-15N-5W)  |

