Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 063-227422-0-0000 Drilling Finished Date: June 12, 2021

1st Prod Date: October 07, 2021

Amended

Completion Date: October 05, 2021

Amend Reason:

Drill Type: HORIZONTAL HOLE

Well Name: RAPUNZEL 3-10-3WH Purchaser/Measurer: BP ENERGY

Location: HUGHES 10 8N 12E

SE SW SW SE

200 FSL 2280 FEL of 1/4 SEC

Latitude: 35.17469277 Longitude: -96.02611425 Derrick Elevation: 695 Ground Elevation: 670

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721972

Increased Density
Order No
717765
717764

First Sales Date: 10/07/2021

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			40		48	SURFACE	
SURFACE	9.625	36#	J55	505		160	SURFACE	
PRODUCTION	5.5	20#	P-110	14842		1820	1390	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15404

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

December 27, 2021 1 of 3

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Nov 18, 2021	MAYES,WOODF	ORD			10096		4489	FLOWING	285	Open	290
			Con	npletion and	Test Data I	by Producing F	ormation				
Formation Name: MAYES					Code: 353MYES Class: GAS						
Spacing Orders						Perforated In	ntervals				
Orde	r No	Uni	it Size		Fron	n	T	ō			
675	449	(640		1191	9	12	855			
721	971	MUL	TIUNIT			•					
	Acid Volum	es		$\neg \vdash$		Fracture Tre	atments		7		
٦	TREATED WITH WO	OODFOR	D		TF	REATED WITH \	WOODFORD)			
	Formation Name:	: WOODF	FORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Ord	ers			Perforated Intervals						
Orde	r No	Uni	it Size		From		То				
675	675449 640			5141 11805							
671	671213 640			13211 14772							
721	971	MUL	TIUNIT			•					
	Acid Volum	es				Fracture Tre	atments		7		
	1,418 BARRELS 7	7.5% HCI			306,623 BARRELS FLUID						
					8,7	33,730 POUND	S PROPPAN	IT			
	Formation Name:	: MAYES	,WOODFO	RD	Code: 99	9MYWD	C	lass: GAS			
ormation			Īτ	ор		V	O NI-				
MAYES			-	Were open hole logs run? No 4815 Date last log run:							
WOODFORD				5048 Were unusual drilling circumstances encounte			intered? No				
			•		E	explanation:					
Other Remark	s										
here are no C	ther Remarks.										

Lateral Holes

December 27, 2021 2 of 3

Sec: 3 TWP: 8N RGE: 12E County: HUGHES

NE NE NW NW

100 FNL 1295 FWL of 1/4 SEC

Depth of Deviation: 4319 Radius of Turn: 587 Direction: 346 Total Length: 9161

Measured Total Depth: 15404 True Vertical Depth: 4493 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1147170

Status: Accepted

December 27, 2021 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 35063249270000

OTC Prod. Unit No.: 063-227422-0-0000

Completion Report

Spud Date: May 07, 2021

Drilling Finished Date: June 12, 2021

Completion Date: October 05, 2021

Amended

Amend Reason:

Drill Type: HORIZONTAL HOLE

Well Name: RAPUNZEL 3-10-3WH

Location:

HUGHES 10 8N 12E

SE SW SW SE 200 FSL 2280 FEL of 1/4 SEC

Latitude: 35.17469277 Longitude: -96.02611425

Derrick Elevation: 695 Ground Elevation: 670

Operator:

CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

Purchaser/Measurer: BP ENERGY

First Sales Date: 10/07/2021

1st Prod Date: October 07, 2021

Multiunit: Sec. 10: 55.5835 2 (MYWD) 227422 I Sec. 3: 44.4165 % (WDFD) 227422A I

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
	Order No				
	721972				

Increased Density	
Order No	
717765	
717764	

MUFO 721971

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36#	J55	505		160	SURFACE
PRODUCTION	5.5	20#	P-110	14842		1820	1390

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
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Total Depth: 15404

Packer				
Depth	Brand & Type			
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Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data