

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256470000

Completion Report

Spud Date: January 17, 2021

OTC Prod. Unit No.: 017-227316-0-0000

Drilling Finished Date: May 19, 2021

1st Prod Date: August 22, 2021

Completion Date: August 22, 2021

Drill Type: HORIZONTAL HOLE

Well Name: MILLER-MILLER 2_11-12N-9W 4HX

Purchaser/Measurer:

Location: CANADIAN 2 12N 9W
 NE SE NE NW
 737 FNL 2404 FWL of 1/4 SEC
 Latitude: 35.54922426 Longitude: -98.12338663
 Derrick Elevation: 1472 Ground Elevation: 1446

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720459	

Increased Density	
Order No	
716215	
716216	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1500		695	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	10217		375	5191
PRODUCTION	5 1/2"	20#	P-110	22375		2080	4880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22394

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2021	WOODFORD	1041	56.04	7833	7524	2015	FLOWING	1088	26	3305

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
571364	640
526447	640
720516	MULTIUNIT

Perforated Intervals

From	To
12230	22199

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

564,483 BARRELS FLUID

33,139,056 POUNDS PROPPANT

Formation	Top
WOODFORD	11806

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 12N RGE: 9W County: CANADIAN

SW SE SE SE

50 FSL 414 FEL of 1/4 SEC

Depth of Deviation: 11660 Radius of Turn: 247 Direction: 181 Total Length: 10487

Measured Total Depth: 22394 True Vertical Depth: 11961 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1146694

Status: Accepted