API NUMBER: 007 23948 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

,	Approval Date:	12/30/2021
ı	Expiration Date:	06/30/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 19 To	wnship: 4N Ran	ge: 27EC	County: E	EAVER			
SPOT LOCATION:	C W2	NE FEET FROM QUART	ER: FROM	SOUTH	FROM WEST			
		SECTION LIN	IES:	1320	660			
Lease Name:	RALPH BARBY		Well No:	2-19		Well will be	1320 feet from ne	arest unit or lease boundary.
Operator Name:	LATIGO OIL AND GAS INC		Telephone:	58025614	16		OTC/O	CC Number: 10027 0
LATIGO OIL A	AND GAS INC				MARIE BARBY TE	RUST		
PO BOX 1208	3							
WOODWARD),	OK 73802-1208			ROUTE 1 BOX 83	i		
					LAVERNE		OK	73848
Formation(s) Name 1 TONKAWA	(Permit Valid for Liste	d Formations Only) Code 406TNKW	Depth 5350					
2 MORROW		402MRRW	6850					
	44149 52944 92008	Lo	ocation Excep	tion Orders	No Exceptions		Increased Densit	y Orders: 721950
Pending CD Number	ers: No Pending		Working int	erest owner	s' notified: ***		Specia	Orders: No Special
Total Depth: 73	305 Ground Elev	ation: 2392	Surface (Casing:	1555 IP	Depth to	base of Treatable Wa	ater-Bearing FM: 220
Under	Federal Jurisdiction: No				Approved Method for d	sposal of Drilli	ng Fluids:	
	Supply Well Drilled: No							
Surface	Water used to Drill: No							
NOTES:								

Category	Description			
HYDRAULIC FRACTURING	[12/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:			
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;			
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG			
INCREASED DENSITY - 721950	[12/30/2021 - G56] - 19-4N-27ECM X44149 TNKW 1 WELL NO OP NAMED 12/2/2021			
SPACING - 44149	[12/30/2021 - G56] - (640) 19-4N-27ECM VAC 33612/42055 TNKW EXT 42089 TNKW			
SPACING - 52944	[12/30/2021 - G56] - (640) 19-4N-27ECM VAC 33612/43718 MRRW EXT 47535/50083 MRRW			
SPACING - 92008	[12/30/2021 - G56] - NPT 52944 CORRECTING EXHIBIT D TO SHOW TO SHOW OUTLINE OF AREA SPACED			

TOPOGRAPHIC LAND SURVEYORS OF PAMILA, TEXAS

Surveying and Mapping for the Energy Industry
1307 NORTH HJ TT • PAMPA, TEXAS 79065
TELEPHONES: (806) 665-7218 • (800) 658-6382

	BEAVER	County, (Oklahoma
1320 <u>' FNL &</u>	1980' FEL Section 19	Township4N f	Range <u>27 E.</u> C.M.
		1320'	1980'
	(± 190'	
	sw		COUNTY RD.
to the best official survey records, maps us, but its occuracy is not guaranteed.	ully staked on the ground according		ed: 3-31-93
Operator: CABOT OIL &	GAS CORP.		ELEVATION:
Lease Name: R. BARBY		Well No.: 2-19	2392' GR
Topography & V	egetation <u>SANDY PAST</u>	URE	
Good Drill Site?		erence Stakes or ernate Location Set	NONE

Distance & Direction

Best Accessibility to Location FROM EAST AT COUNTY RD.