

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256300001

Completion Report

Spud Date: February 27, 2021

OTC Prod. Unit No.: 017-227311-0-0000

Drilling Finished Date: April 19, 2021

1st Prod Date: August 16, 2021

Completion Date: August 05, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CAREL 2H-2524X

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 25 11N 8W
SE SW SW SE
260 FSL 2095 FEL of 1/4 SEC
Latitude: 35.392408 Longitude: -97.997016
Derrick Elevation: 1324 Ground Elevation: 1282

First Sales Date: 8/16/2021

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721092	

Increased Density	
Order No	
702350	
702351	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1510	1500	1010	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10584	1636	1161	6887
PRODUCTION	5 1/2	20	P-110	21836	5100	3064	6076

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21836

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2021	WOODFORD	872	54	5295	6072	1666	FLOWING	1977	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
631118	640 (25)
662553	640 (24)
721091	MULTIUNIT

Perforated Intervals

From	To
11708	21808

Acid Volumes

NONE

Fracture Treatments

32,481,867 GAL FLUID
32,197,956 LB 100 MESH PROPPANT

Formation	Top
BHNR	6640
OSWG	9704
RDFK	10236
CSTR	10691
WOODFORD	11698

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - DEEPEST TVD @ 11,491'/11,915' MD. NO TUBING PRESSURE.

Lateral Holes

Sec: 24 TWP: 11N RGE: 8W County: CANADIAN

NE NW NE NW

150 FNL 1733 FWL of 1/4 SEC

Depth of Deviation: 11233 Radius of Turn: 320 Direction: 357 Total Length: 10100

Measured Total Depth: 21836 True Vertical Depth: 11155 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

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Status: Accepted