

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256370000

Completion Report

Spud Date: November 29, 2020

OTC Prod. Unit No.: 01722726900000

Drilling Finished Date: February 22, 2021

1st Prod Date: June 17, 2021

Amended

Completion Date: May 24, 2021

Amend Reason: OCC CORRECTION: UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Well Name: DRIES 3H-33-28

Purchaser/Measurer: BMM

Location: CANADIAN 33 11N 7W
SW SE SW NE
2390 FNL 1660 FEL of 1/4 SEC
Latitude: 35.3851517 Longitude: -97.94242221
Derrick Elevation: 1345 Ground Elevation: 1319

First Sales Date: 06/17/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721970	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1007		270	SURFACE
PRODUCTION	7	29	P-110	10254		235	6396

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8770	0	645	10062	18832

Total Depth: 18832

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2021	MISSISSIPPIAN	206	56	1528	7417	1029	FLOWING		24	1453

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
658912	640
671759	640
721917	MULTIUNIT

Perforated Intervals	
From	To
11050	18738

Acid Volumes
20,000 GALLONS

Fracture Treatments
15,716,785 POUNDS OF PROPPANT; 284,730 BBLS

Formation	Top
MISSISSIPPIAN	10662

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 11N RGE: 7W County: CANADIAN NE NE NW NE 69 FNL 1605 FEL of 1/4 SEC Depth of Deviation: 10289 Radius of Turn: 434 Direction: 360 Total Length: 7560 Measured Total Depth: 18832 True Vertical Depth: 10512 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY	
Status: Accepted	1146627