API NUMBER: 045 23851

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/04/2022
Expiration Date: 07/04/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 32	2 Township: 19N	Range: 25W	County: ELI	LIS				
SPOT LOCATION:	S2 N2	NE NE FEE	T FROM QUARTER: FROM	NORTH F	FROM EAST				
			SECTION LINES:	440	660				
Lease Name:	BD		Well No:	1-29HX		Well will be	440 feet from i	nearest unit or lease	boundary.
Operator Name:	DUNCAN OIL PRO	PERTIES INC	Telephone:	4052721800)		OTC	OCC Number:	15876 0
DUNCAN OII	L PROPERTIES	INC			JAY BOYD				
100 PARK AVE STE 1200					PO BOX 1				
OKLAHOMA CITY, OK 73102-8023				ARNETT		OK	73832		
	,				AKKETT		OIC	73032	
Formation(s)	(Permit Valid for	or Listed Formatio	ns Only):						
Name		Code	Depth						
1 CLEVELAN	D	405CLVD	9060						
Spacing Orders:	684540		Location Excep	tion Orders:	688504		Increased Dens	sity Orders: 68560	5
	684541				721765			721159	9
	688502								
Pending CD Numb	ers: No Pend	lina	Working int	araet ownare'	notified: ***		Spec	cial Orders: No S	Special
		9	. 3	CICSI OWIICIS	notinea.				-
Total Depth:		und Elevation: 2367	•	Casing: 6		Depth to	base of Treatable \	Water-Bearing FM: 5	80
		und Elevation: 2367	•						80
Under Fresh Wate	17200 Gro	ound Elevation: 2367 No No	•		30	disposal of Drillin	g Fluids:		
Under Fresh Wate	17200 Gro	ound Elevation: 2367 No No	•		Approved Method for	disposal of Drillin	g Fluids:	Nater-Bearing FM: 5	
Under Fresh Wate Surfac	17200 Gro r Federal Jurisdiction: er Supply Well Drilled: ee Water used to Drill:	ound Elevation: 2367 No No	•		Approved Method for D. One time land applic H. (Other)	disposal of Drillin ation (REQUIRE	g Fluids: S PERMIT)	Nater-Bearing FM: 5	
Under Fresh Wate Surfac	17200 Gro r Federal Jurisdiction: or Supply Well Drilled: the Water used to Drill:	No No No No	Surface (Approved Method for D. One time land applic H. (Other)	disposal of Drillin ation (REQUIRE S	g Fluids: S PERMIT)	Nater-Bearing FM: 5	
Under Fresh Wate Surface PIT 1 INFOR Type of	r Federal Jurisdiction: er Supply Well Drilled: ee Water used to Drill: MATION Pit System: CLOSE	No No No D Closed System Mean	Surface (Approved Method for on D. One time land applice H. (Other) Category Liner not required for	disposal of Drillin ation (REQUIRE S of Pit: C Category: C	g Fluids: S PERMIT) EE MEMO	Nater-Bearing FM: 5	
Under Fresh Wate Surface PIT 1 INFOR Type of Type of N	r Federal Jurisdiction: er Supply Well Drilled: ee Water used to Drill: MATION Pit System: CLOSE lud System: WATER	No No No D Closed System Mean	Surface (Approved Method for on D. One time land applice H. (Other) Category Liner not required for	disposal of Drillin ation (REQUIRE S) of Pit: C Category: C ion is: AP/TE DE	g Fluids: S PERMIT) EE MEMO	Nater-Bearing FM: 5	
Under Fresh Wate Surface PIT 1 INFOR Type of M Chlorides Max: 8	r Federal Jurisdiction: or Supply Well Drilled: or Water used to Drill: MATION Pit System: CLOSE llud System: WATER 000 Average: 5000	No No No D Closed System Mean	Surface (Approved Method for a D. One time land applic H. (Other) Category Liner not required for Pit Locati	disposal of Drillin ation (REQUIRE S) of Pit: C Category: C ion is: AP/TE DE	g Fluids: S PERMIT) EE MEMO	Nater-Bearing FM: 5	
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PIT 1 INFOR Type of Type of N Chlorides Max: 8 Is depth to	r Federal Jurisdiction: or Supply Well Drilled: or Water used to Drill: IMATION Pit System: CLOSE Iud System: WATER 000 Average: 5000 of top of ground water g	No No No D Closed System Mear R BASED greater than 10ft below ber well?	Surface (Approved Method for a D. One time land applic H. (Other) Category Liner not required for Pit Locati	disposal of Drillin ation (REQUIRE S) of Pit: C Category: C ion is: AP/TE DE	g Fluids: S PERMIT) EE MEMO	Nater-Bearing FM: 5	
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MULTI UNIT HOLE 1

Section: 20 Township: 19N Range: 25W Meridian: IM Total Length: 7831

> County: ELLIS Measured Total Depth: 17200

> > True Vertical Depth: 9200

Spot Location of End Point: E2 E2

> 1/4 Section Line: 2640 Feet From: SOUTH End Point Location from Lease, Unit, or Property Line: 660 Feet From: EAST 1/4 Section Line: 660

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[12/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 685605	[1/4/2022 - G56] - 20-19N-25W X684540 CLVD 1 WELL NO OP NAMED 10/26/2018
INCREASED DENSITY - 721159	[1/4/2022 - G56] - EXTENSION OF TIME FOR ORDER # 685605
LOCATION EXCEPTION - 688504	[1/4/2022 - G56] - (I.O.) 20 & 29-19N-25W X684541 CLVD 29-19N-25W X684540 CLVD 20-19N-25W COMPL INT (29-19N-25W) NCT 165' FSL, NCT 0' FNL, NCT 500' FEL COMPL INT (20-19N-25W) NCT 0' FSL, NCT 165' FNL, NCT 500' FEL NO OP NAMED 12/18/2018
LOCATION EXCEPTION - 721765	[1/4/2022 - G56] - EXTENSION OF TIME FOR ORDER # 688504
МЕМО	[12/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 684540	[1/4/2022 - G56] - (640)(HOR) 20-19N-25W VAC 88225 CLVD EST CLVD POE TO BHL NLT 660' FB
SPACING - 684541	[1/4/2022 - G56] - (640)(HOR) 29-19N-25W VAC 88225 CLVD EXT 584995 CLVD POE TO BHL NLT 660' FB
SPACING - 688502	[1/4/2022 - G56] - (I.O.) 20 & 29-19N-25W EST MULTIUNIT HORIZONTAL WELL X684541 CLVD 29-19N-25W X684540 CLVD 20-19N-25W 66% 29-19N-25W 34% 20-19N-25W DUNCAN OIL PROP, INC 12/18/2018
SURFACE CASING	[12/30/2021 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 30-19N-25W

Scale: 1"= 2000' GPS Observation: Latitude Longitude Latitude Longitude Longitude Operator: DUNCAN OIL F Lease Name: BD	CIMARRON SCIENTING & MARPING CO. CA No. 1780 Explines June 30, 2020 ELLIS COUNTY, OK (405) 692-7348 CIMSURVEY.COM COUNTY, Oklahoma County, Oklahoma 19N Range 25W
Catitude 36.05'04.467" N. Lotitude 99:53'00.814" W. Lotitude 36.08457 N. Longitude 99.88356 W. Longitude 99.88356 W. OIL PROPERTIES	Y: 411356N X: 1407481E
Date Staked: November 8, 2018 State Plane NAD83 Y: 400202N Oklahoma North Zone; X:1411981E Elevation: 2367' Well No.: 1—29HX	20 X: 1412083E X: 140739ZE X: 1412706E X: 1412706E X: 1412706E
Topography & Vegetation: Pasture Alternate Location Stakes Set: No Best Accessibility to Location: From to Distance & Direction from Hwy Jct or Town: From junction 283; Thence south approx. 3½ miles to	29 SE County Rd. EW640 Y: 400592N X: 1407322E Y: 400592N X: 1412648E A40' Pasture 660' 2146'
Good Drill Site? Yes he North Libe of U.S. Hwy. 60 & U.S. Hwy. o the NE Corner of Section 32.	T19N - R25W Y: 395597N
SURVEYOR'S CERTIFICATE: 1, D. MIKE DOSSEY, Register do hereby certify that the carefully staked on the gro	ared Professional Land Surveyor, No. 1431 above described well location was bound as shown and that all ties and existing lines of occupation. 1431
DATE: 11/13/18	DATE BY D. MIKE DOSSEY R.P.E.S. # 1431