

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 137 27645

Approval Date: 01/12/2022

Expiration Date: 07/12/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 22 Township: 1S Range: 4W County: STEPHENS

SPOT LOCATION: SW NE SE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1675 550

Lease Name: VILLAGE Well No: 1-15-10XHW Well will be 550 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349797; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

DAVID LEE NORTON
294838 WEST LAKE ROAD
DUNCAN OK 73533

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SYCAMORE	352SCMR	8085
2 WOODFORD	319WDFD	8520

Spacing Orders: 717421
92200

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202102206
202102208
202102211
202102210

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18935

Ground Elevation: 985

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 21-37951
H. (Other)	SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 10	Township: 1S	Range: 4W	Meridian: IM	Total Length: 10485
	County: STEPHENS			Measured Total Depth: 18395
Spot Location of End Point: N2	NE	NE	NE	True Vertical Depth: 9000
Feet From: NORTH		1/4 Section Line: 50		End Point Location from
Feet From: EAST		1/4 Section Line: 330		Lease,Unit, or Property Line: 50

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[1/6/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[1/6/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK AND BLACK BEAR CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102206	[1/7/2022 - G56] - (640)(HOR) 10-1S-4W EXT 717422 WDFD COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL REC 12/13/2021 (P. PORTER)
PENDING CD - 202102208	[1/7/2022 - G56] - (640) 15-1S-4W EST OTHERS VAC 346658 WDFD, OTHERS EXT 717422 WDFD, OTHERS COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL
PENDING CD - 202102210	[1/7/2022 - G56] - (I.O.) 10 & 15-1S-4W EST MULTIUNIT HORIZONTAL WELL X92200 SCMR 10-1S-4W*** X202102206 WDFD 10-1S-4W X717421 SCMR E2 15-1S-4W X202102208 WDFD 15-1S-4W (SCMR IS ADJACENT CSS TO WDFD 10-1-4W, WDFD IS ADJACENT CSS TO SCMR 15-1S-4W) 50% 15-1S-4W 50% 10-1S-4W NO OP NAMED REC 12/13/2021 (P. PORTER) *** WILL BE ADDED VIA AMENDED APPLICATION IF SCMR IS COMPLETED IN 10-1S-4W PER ATTORNEY FOR OPERATOR;
PENDING CD - 202102211	[1/7/2022 - G56] - (I.O.) 10 & 15-1S-4W X92200 SCMR 10-1S-4W*** X202102206 WDFD 10-1S-4W X717421 SCMR E2 15-1S-4W X202102208 WDFD 15-1S-4W COMPL INT (15-1S-4W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (10-1S-4W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL NO OP NAMED REC 12/13/2021 (P. PORTER) *** WILL BE ADDED VIA AMENDED APPLICATION IF SCMR IS COMPLETED IN 10-1S-4W PER ATTORNEY FOR OPERATOR;
SPACING - 717421	[1/6/2022 - G56] - (320)(HOR) E2 15-1S-4W VAC 402346 SCMR VAC 98305 SCMR EST SCMR POE TO BHL NCT 660' FB
SPACING - 92200	[1/7/2022 - G56] - (80) 10-1S-4W LD NW/SE EST SCMR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

EXHIBIT: A (1 of 10)

SHEET: 8.5x14

SHL: 22-1S-4W

BHL-1: 10-1S-4W



WELL PAD ID: 398B4DA3-E00A-BF64-91E6-CE4FFDD413CD

SH-1-ID: VBJMGQDUTE

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 22 Township 1S Range 4W I.M. SH-1: VILLAGE 1-15-10XHW
County STEPHENS State OK
Operator CONTINENTAL RESOURCES, INC.

Table with columns: POINT, WELL NAME, NORTHING, EASTING, LATITUDE LONGITUDE, LATITUDE LONGITUDE, EXISTING ELEVATION, DESIGN ELEVATION. Contains well data for NAD-83.

REVISIONS

Table with columns: No., DATE, STAKED, BY, DESCRIPTION, COMMENTS. Contains revision history.

Certificate of Authorization No. 7318



Prepared By: PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

EXHIBIT: A (5 of 10)

SHEET: 8.5x14

SHL: 22-1S-4W

BHL-1: 10-1S-4W



Continental RESOURCES

WELL PAD ID: 398B4DA3-E00A-BF64-91E6-CE4FFDD413CD

SH-1-ID: VBJMGQDUTE

COVER SHEET CONTINUED...

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 22 Township 1S Range 4W I.M. SH-1: VILLAGE 1-15-10XHW
County STEPHENS State OK
Operator CONTINENTAL RESOURCES, INC.

Table with columns: POINT, WELL NAME, NORTHING, EASTING, LATITUDE LONGITUDE, DESIGN ELEVATION, EXISTING ELEVATION. Includes well data for SH-1, LP-1, BHL-1, X-1 through X-33.

EXHIBIT: A (9 of 10)
 SHEET: 8.5x14
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
 Certificate of Authorization No. 7318



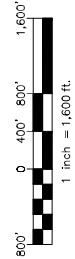
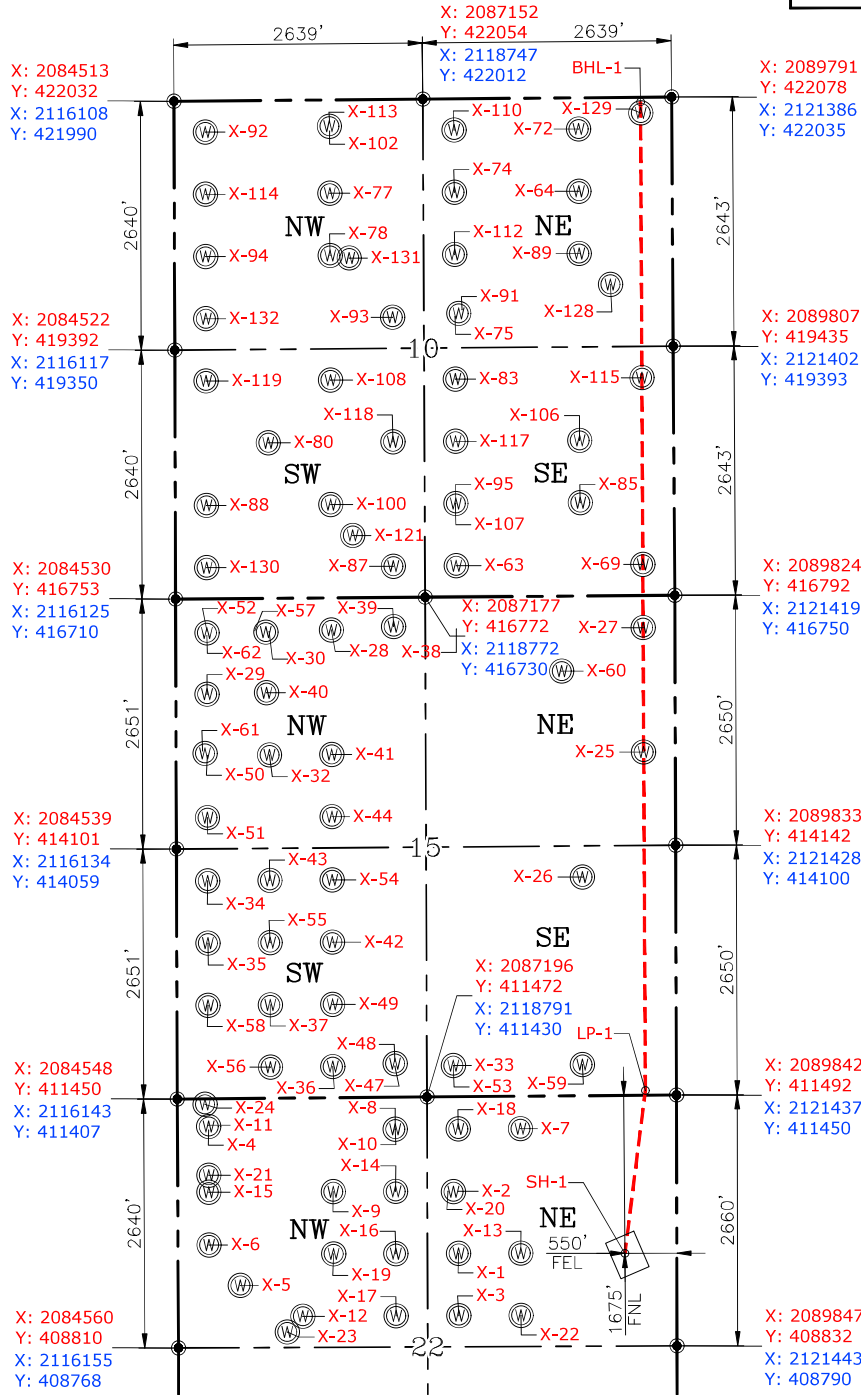
CONTINENTAL
 RESOURCES, INC
 (OPERATOR)

STEPHENS

County Oklahoma

1675' FNL-550' FEL Section 22 Township 1S Range 4W I.M.

WELL: VILLAGE 1-15-10XHW



GPS DATUM
 NAD-83
 NAD-27
 OK SOUTH ZONE
 US FEET
 SCALE:
 1" = 1600'

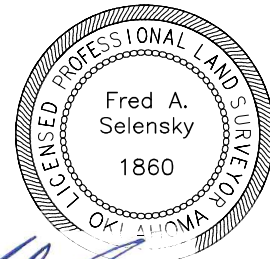
CURRENT REV.: 1

Date Drawn: 01-04-22

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, **FRED A. SELENSKY**, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Fred A. Selensky
 1-5-22
 Oklahoma PLS No.1860 DATE

EXHIBIT: A (10 of 10)
 SHEET: 8.5x14
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
 Certificate of Authorization No. 7318



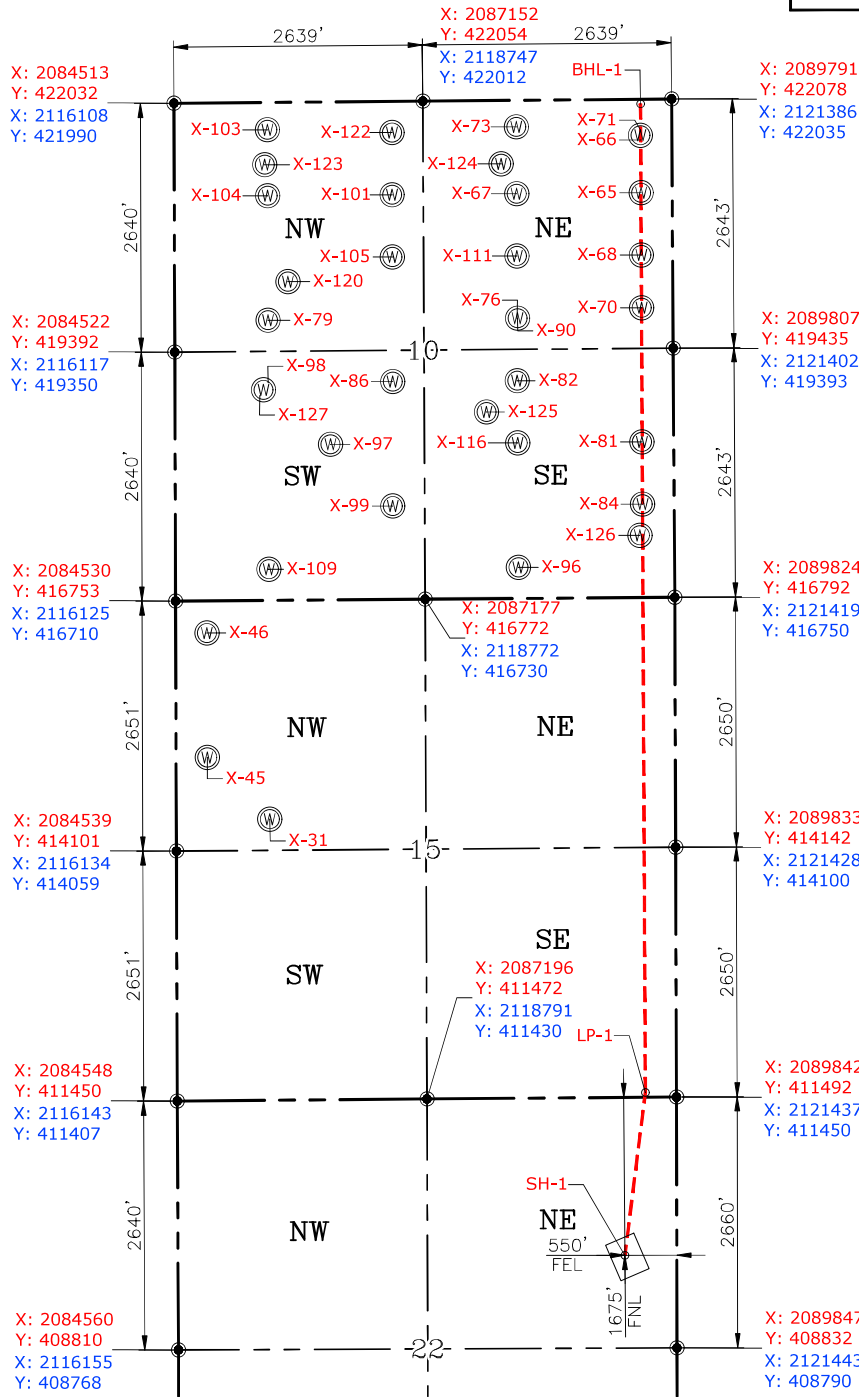
CONTINENTAL
 RESOURCES, INC
 (OPERATOR)

STEPHENS

County Oklahoma

1675' FNL-550' FEL Section 22 Township 1S Range 4W I.M.

WELL: VILLAGE 1-15-10XHW



GPS DATUM
 NAD-83
 NAD-27
 OK SOUTH ZONE
 US FEET
 SCALE:
 1" = 1600'

CURRENT REV.: 1
 Date Drawn: 01-04-22

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:
 I, **FRED A. SELENSKY**, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Fred A. Selensky
 Oklahoma PLS No. 1860 DATE 1-5-22

EXHIBIT: B
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

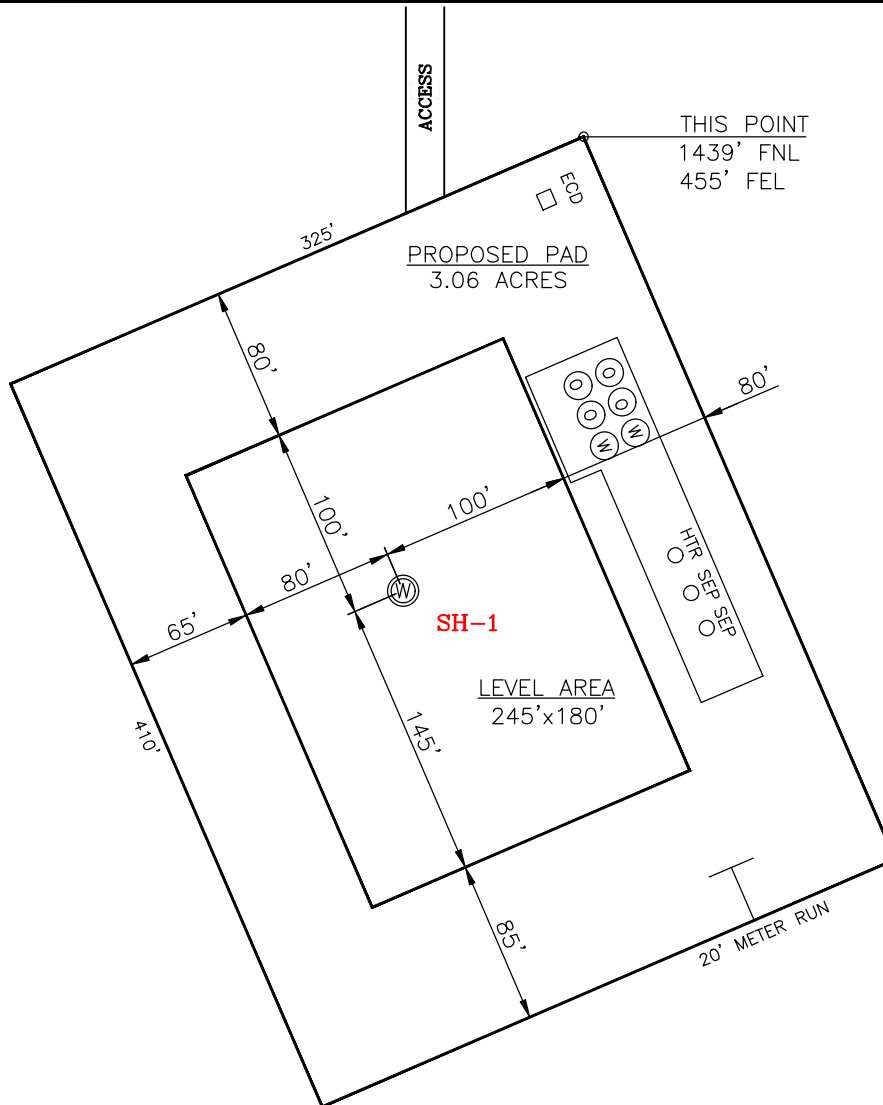
PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
 Certificate of Authorization No. 7318



CONTINENTAL
 RESOURCES, INC
 (OPERATOR)

STEPHENS County Oklahoma
 1675' FNL-550' FEL Section 22 Township 1S Range 4W I.M.



CURRENT REV.: 1

SH-1: VILLAGE 1-15-10XHW

DATUM: NAD-83
 NORTHING: 409813
 EASTING: 2089296
 LAT: N34°27'31.61"
 LONG: W97°35'57.38"
 LAT: 34.458781°
 LONG: -97.599272°

STATE PLANE
 COORDINATES
 (US FEET): SOUTH

(This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy)

Operator: CONTINENTAL RESOURCES, INC.

Lease Name: --

Topography & Vegetation: Pasture

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: No

Best Accessibility to Location: From The West Line

Distance & Direction From Hwy. or Town: Leaving Ratliff City, head west on SH-7 for 6.05 miles & turn right on N-3020 Rd. Head north for 1.09 miles to E-1761 Rd. Head east for 0.93 miles to the proposed access road.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

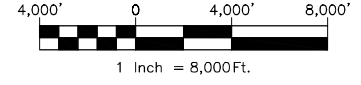
Well SH-1: VILLAGE 1-15-10XHW

Certificate of Authorization No. 7318

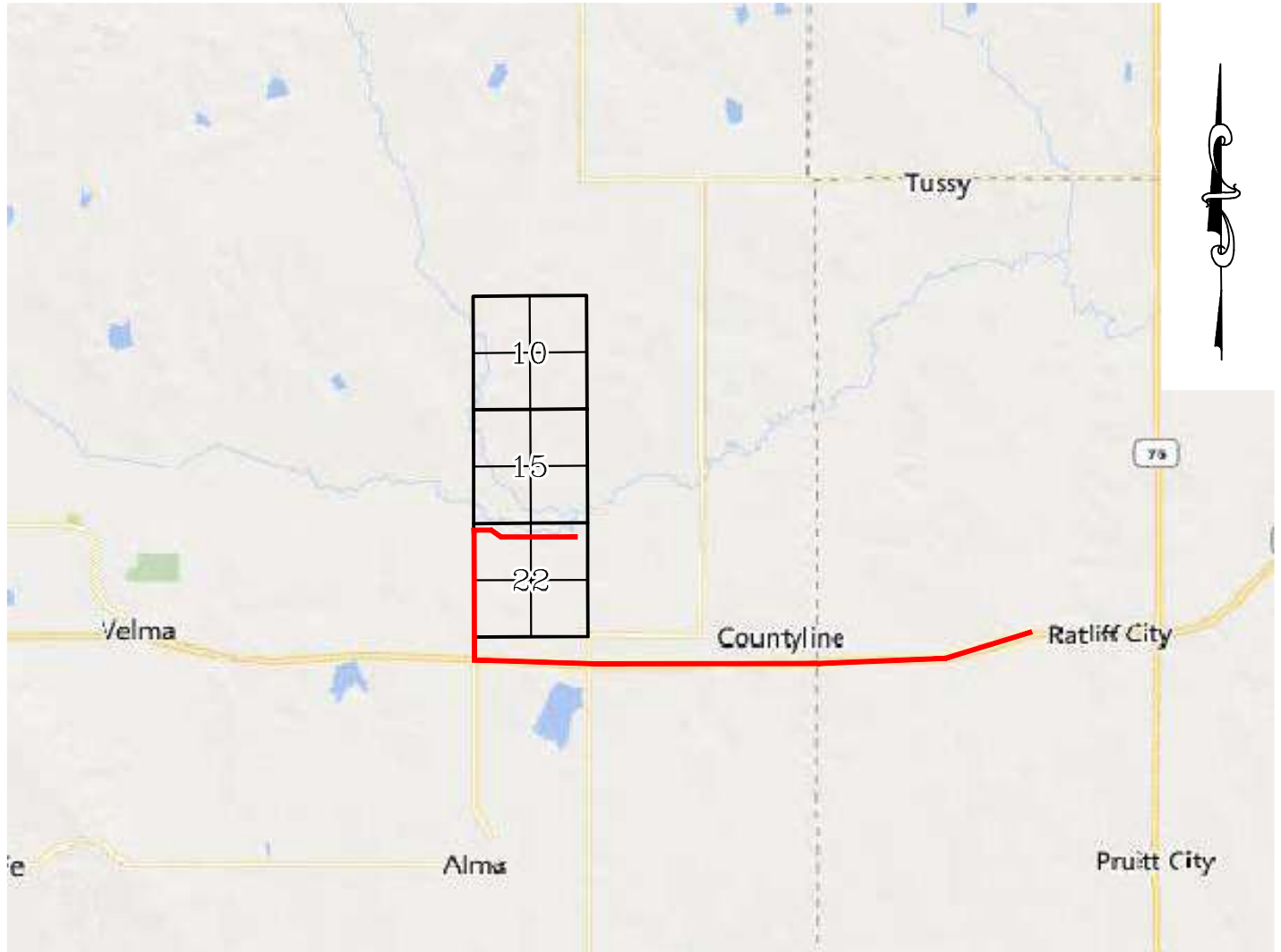
Prepared By:

PSLS
 PSL S
 14612 Hertz Quail Springs Pkwy.
 Oklahoma City, OK 73134

EXHIBIT: C
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W



VICINITY MAP



LEAVING RATLIFF CITY, HEAD WEST ON SH-7 FOR 6.05 MILES & TURN RIGHT ON N-3020 RD. HEAD NORTH FOR 1.09 MILES TO E-1761 RD. HEAD EAST FOR 0.93 MILES TO THE PROPOSED ACCESS ROAD.

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253



Prepared By:
 Petro Land Services South
 14612 Hertz Quail Springs Pkwy.
 Oklahoma City, OK 73134

Section 22 Township 1S Range 4W I.M. Well SH-1: VILLAGE 1-15-10XHW
 County STEPHENS State OK
 Operator CONTINENTAL RESOURCES, INC.

EXHIBIT: D
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

Well SH-1: VILLAGE 1-15-10XHW



FACING NORTH



North

FACING SOUTH



South

CURRENT REV.: 1

Prepared By:



PSLS
 14612 Hertz Quail Springs Pkwy.
 Oklahoma City, OK 73134

TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	TERRAIN-1
DATE ISSUED:	01-04-22	SHEET:	1 OF 2

EXHIBIT: E
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

Well SH-1: VILLAGE 1-15-10XHW



FACING EAST



East

FACING WEST



West

CURRENT REV.: 1

Prepared By: 
 PSLS
 14612 Hertz Quail Springs Pkwy.
 Oklahoma City, OK 73134

TERRAIN

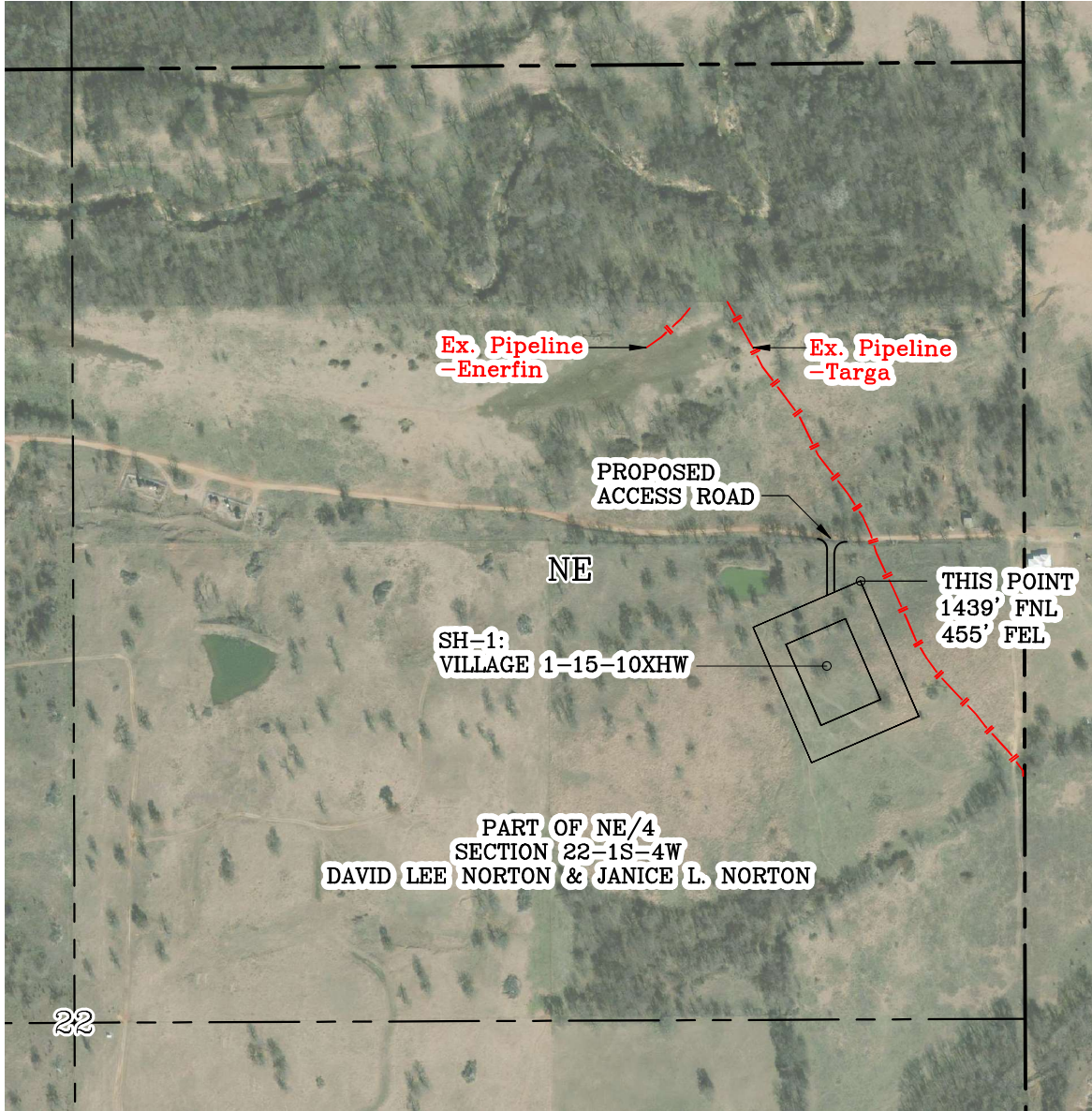
DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	TERRAIN-2
DATE ISSUED:	01-04-22	SHEET:	2 OF 2

EXHIBIT: F
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

Well SH-1: VILLAGE 1-15-10XHW

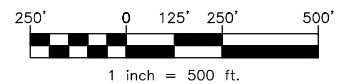


PROPOSED ACCESS ROAD = 154' | 12.67 RODS (TOTAL)



GPS DATUM - NAD83, OK SOUTH ZONE
 US FEET SCALE: 1" = 500'

Section 22 Township 1S Range 4W I.M.
 County STEPHENS State OK
 Operator CONTINENTAL RESOURCES, INC.



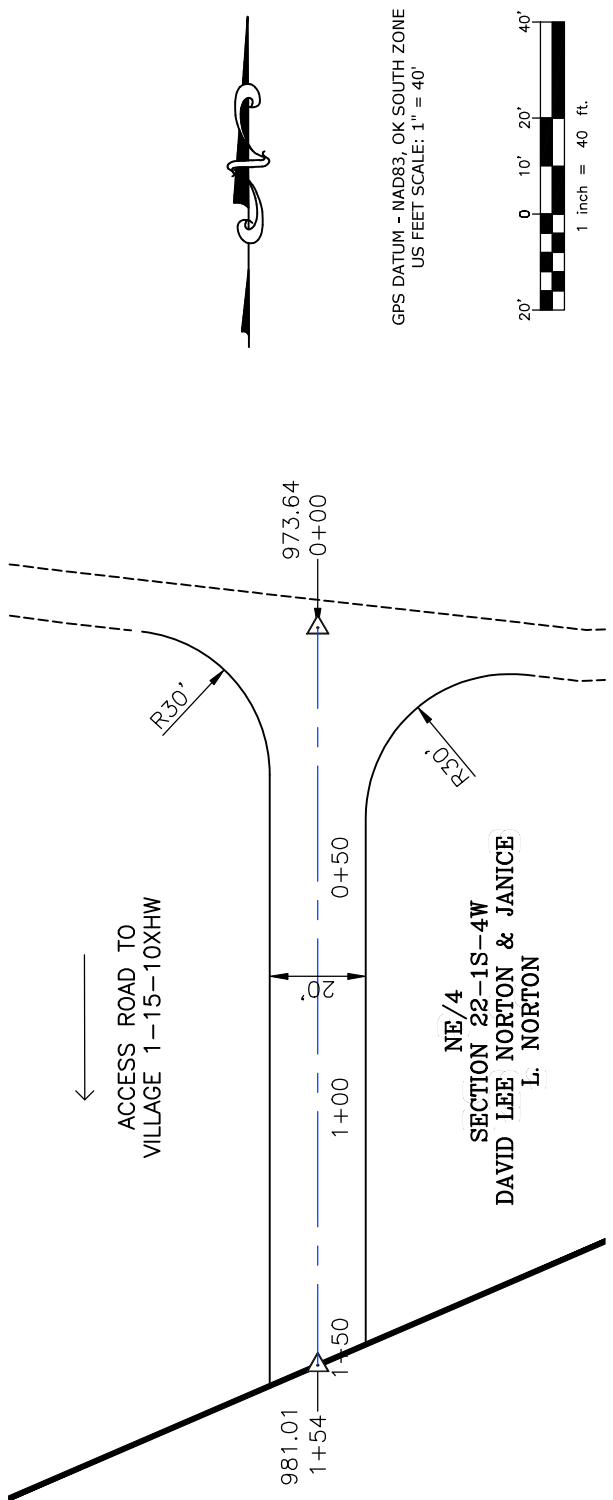
CURRENT REV.: 1

Prepared By: 
 PSLS
 14612 Hertz Quail Springs Pkwy.
 Oklahoma City, OK 73134

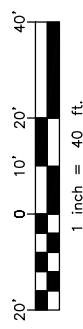
AERIAL PLAT

DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	AERIAL-1
DATE ISSUED:	01-04-22	SHEET:	1 OF 4

EXHIBIT: G
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W



GPS DATUM - NAD83, OK SOUTH ZONE
 US FEET SCALE: 1" = 40'

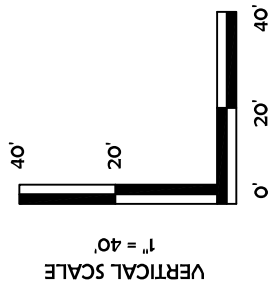


PROPOSED ACCESS ROAD = 154' | 12.67 RODS (TOTAL)

Well SH-1: VILLAGE 1-15-10XHW

* THIS PROPOSED LEASE ROAD PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

* THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS.

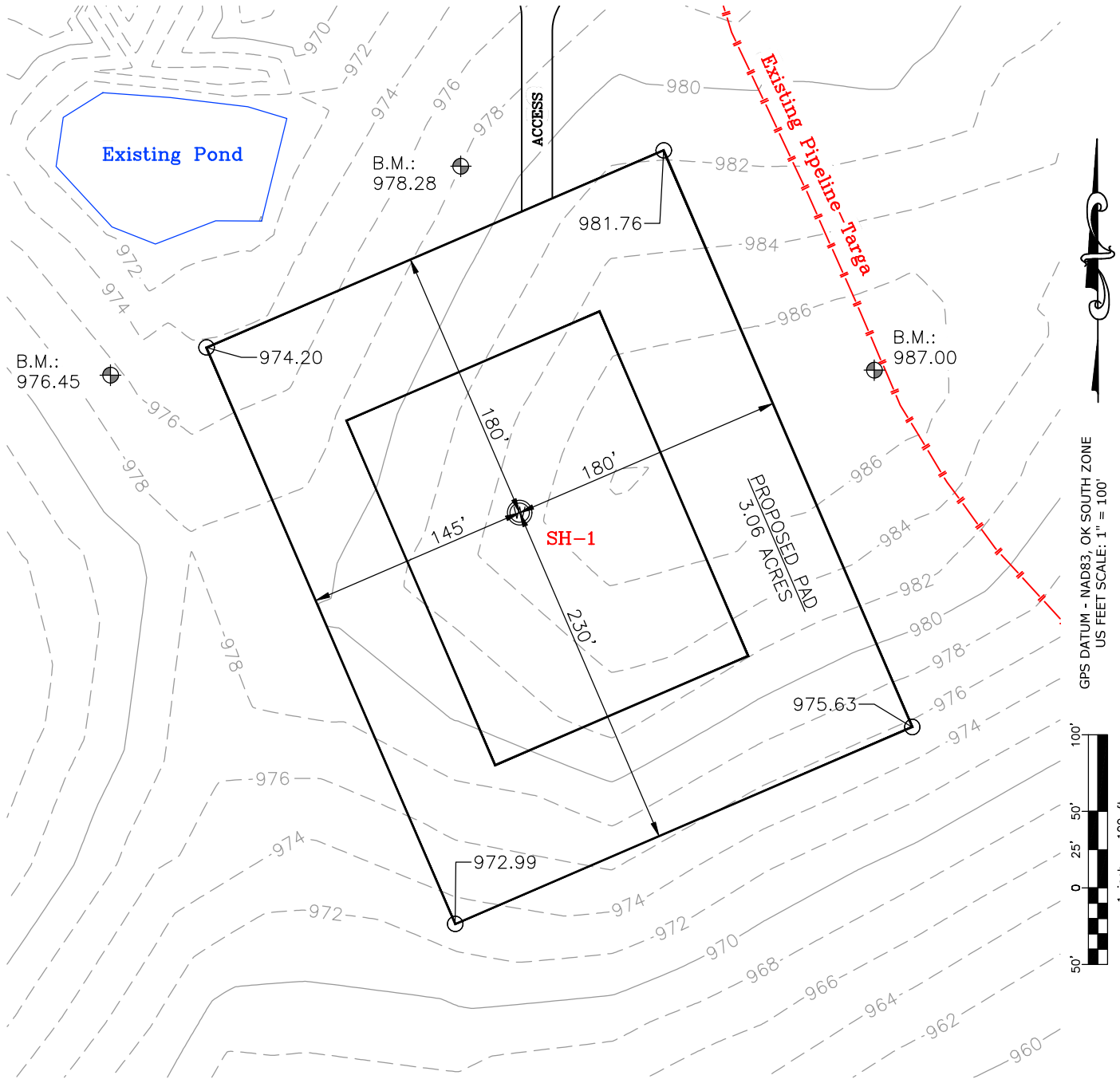


CURRENT REV.: 1

Prepared By: PSLs 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134			P.O. Box 26900 Oklahoma City Oklahoma, 73126 (T) 1-800-256-8955 (F) 405-234-9253		LEASE ROAD PLAN & PROFILE		DRAWN BY: HDG MJL	SCALE: AS NOTED
					CHECKED BY: --- ---	JOB No.: ---	---	
					APPROVED BY: --- ---	DWG. NO.: P&P	---	---
					DATE ISSUED: 01-04-22	SHEET: 2 OF 4	---	---

EXHIBIT: H
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

Well SH-1: VILLAGE 1-15-10XHW



CURRENT REV.: 1

Prepared By: 
 PSLS
 14612 Hertz Quail Springs Pkwy.
 Oklahoma City, OK 73134

EXISTING GRADING PLAN

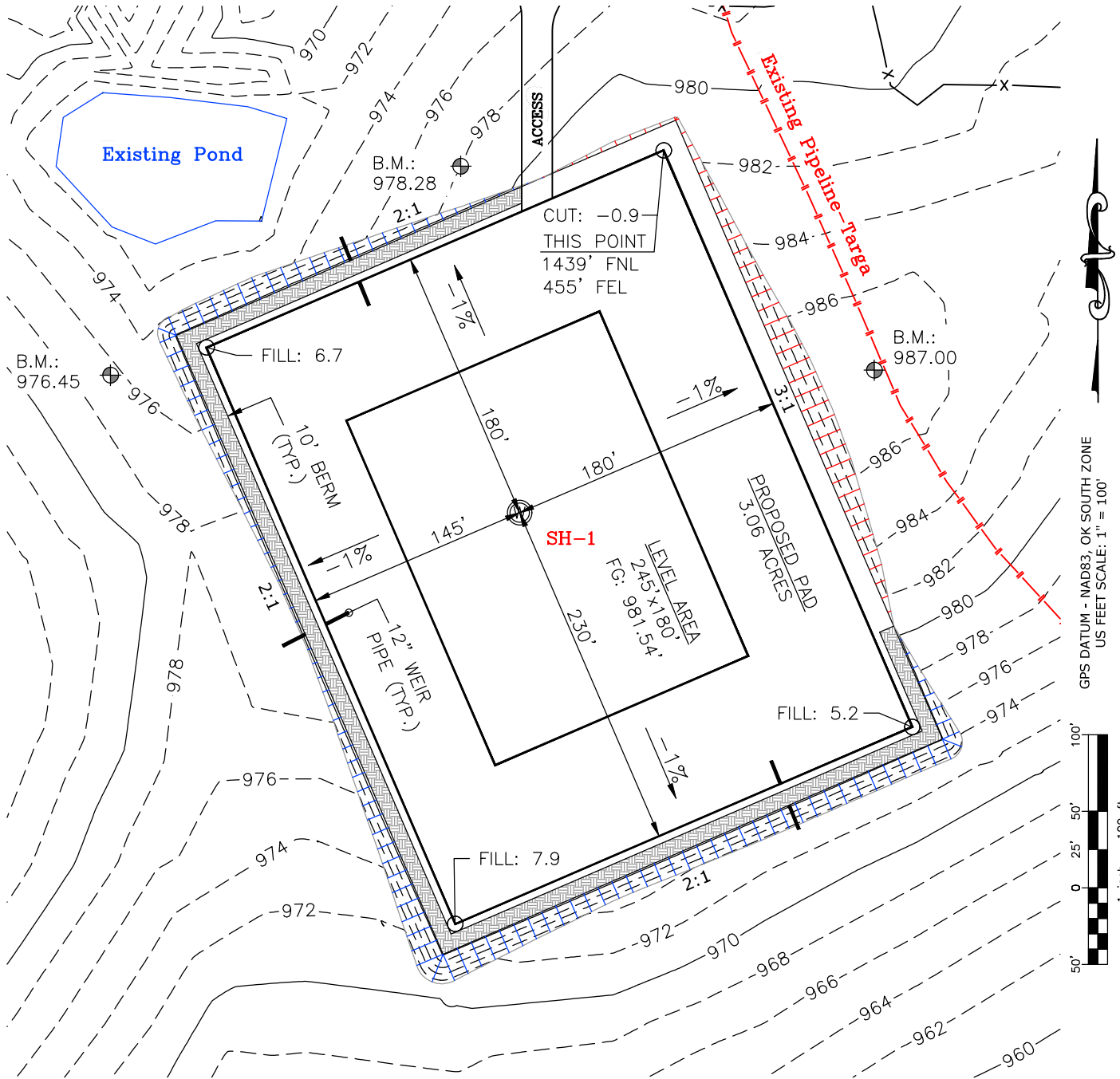
DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	EX-GR.
DATE ISSUED:	01-04-22	SHEET:	3 OF 4

EXHIBIT: 1
 SHEET: 8.5x11
 SHL: 22-1S-4W
 BHL-1: 10-1S-4W

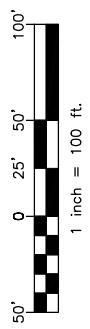
Well SH-1: VILLAGE 1-15-10XHW



TOTAL PROPOSED DISTURBED AREA: 3.97 ACRES



GPS DATUM - NAD83, OK SOUTH ZONE
 US FEET SCALE: 1" = 100'



CUT VOLUME 8165.43 CU. YD. | 6" OF STRIPPED TOP SOIL: 3,198.86 CU. YD.
 FILL VOLUME 8167.57 CU. YD. | BERM LENGTH: 1089' (729.63 CU. YD.)

(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 1

Prepared By:



PSLS
 14612 Hertz Quail Springs Pkwy.
 Oklahoma City, OK 73134

PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	PRO-GR.
DATE ISSUED:	01-04-22	SHEET:	4 OF 4

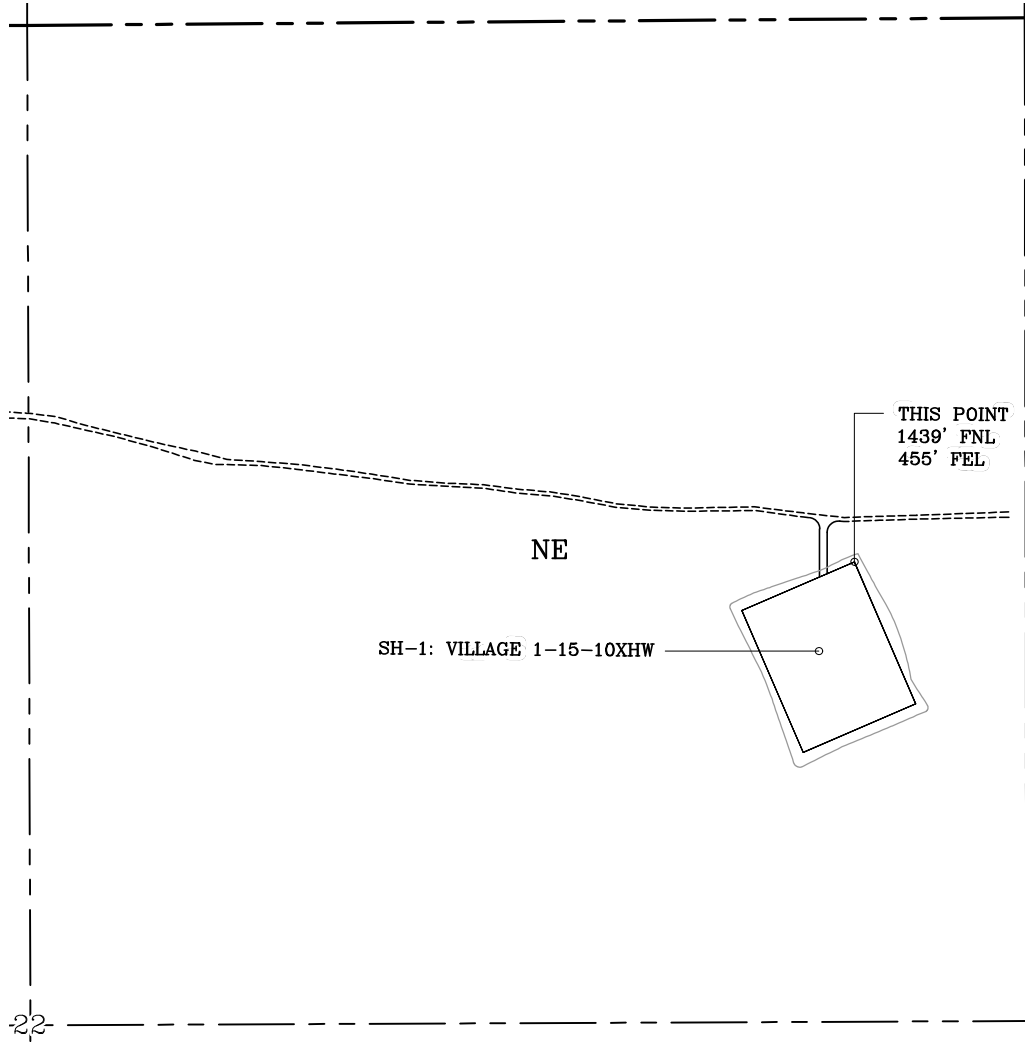
EXHIBIT "A"

TABLE OF QUANTITIES

DISTURBED AREA = 3.97 ACRES
 ACCESS ROAD = ±154'

LOCATED ON THE LANDS OF:
 DAVID LEE NORTON & JANICE L.
 NORTON

PART OF NE/4 SEC 22-1S-4W
 STEPHENS COUNTY, OKLAHOMA



GENERAL NOTES:

1. THIS IS NOT A BOUNDARY SURVEY.
2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

LEGEND			PREPARED BY:		Drawn By: HDG	Date: 01-04-22															
PROPOSED WELL PAD	PROPOSED DISTURBED AREA				Checked By: MJL	Scale: 1" = 400'															
SECTION LINE	QUARTER SECTION LINE	PSL 14612 HERTZ QUAIL SPRINGS PKWY Oklahoma City, OK 73134			Sheet Size: 8.5x14	Sheet No. 1 of 1															
		GPS DATUM - NAD83, OK SOUTH ZONE US FEET SCALE: 1" = 400'		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>REV.</th> <th>Description</th> <th>Date</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>ISSUED FOR APPROVAL</td> <td>12-21-21</td> </tr> <tr> <td>1</td> <td>REV'D WELL NAME/LP</td> <td>01-04-22</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>			REV.	Description	Date	0	ISSUED FOR APPROVAL	12-21-21	1	REV'D WELL NAME/LP	01-04-22						
REV.	Description	Date																			
0	ISSUED FOR APPROVAL	12-21-21																			
1	REV'D WELL NAME/LP	01-04-22																			