API NUMBER: 073 26814 A

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OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/30/2021

Expiration Date: 06/30/2023

Horizontal Hole Oil & Gas

Amend reason: REVISE BHL, ORDERS AND WELL NAME

## **AMEND PERMIT TO DRILL**

AMEND PERMIT TO DRILL										
WELL LOCATION:	Section: 35	Township: 16N R	ange: 7W Count	y: KIN	IGFISHER					
SPOT LOCATION:	SW NE SW	SE FEET FROM QU	JARTER: FROM SOUT	Ή г	ROM EAST					
		SECTIO	N LINES: 888		1974					
Lease Name:	KRETCHMAR 1507		Well No: 3H-2)	(		Well will b	ne 888	feet from nearest unit	or lease boundary.	
Operator Name:	OVINTIV USA INC		Telephone: 2812	105100	1			OTC/OCC Num	ber: 21713 0	
			releptione. 2012					010/000 Num	21710 0	
OVINTIV USA INC					LAWRENCE E. REHERMAN JR. AND CENA J. REHERMAN					
4 WATERWAY SQUARE PLACE, STE 100					23876 N. 2860					
THE WOODLANDS, TX 77380-3197					KINGFISHER OK 73750					
	,				T KII TOT IOT IET			70700		
Formation(s)	(Permit Valid for Li	sted Formations On	ly):							
Name		Code	Depth							
1 MISSISSIPF	PIAN	359MSSP	7596							
Spacing Orders:	604861		Location Exception Or	ders:	696499		Ind	creased Density Orders:	693397	
					695297					
					718229					
Pending CD Numb	ers: No Pending	<del></del>	Working interest or	wners'	notified: ***			Special Orders:	No Special	
Total Depth: 18251 Ground Elevation: 1066 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 250								ng FM: 250		
·				J				eep surface casino	has been approved	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No					Approved Method for disposal of Drilling Fluids:					
Surface Water used to Drill: Yes					D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-38027					
					E. Haul to Commerc	cial pit facility	Sec. 31	Twn. 12N Rng. 8W Cnty	. 17 Order No: 587498	
					Ti. (Other)		SEE IVIL			
PIT 1 INFORMATION					Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C					
Type of Mud System: WATER BASED					Pit Location is: ALLUVIAL					
Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y					Pit Location Formation: ALLUVIUM					
· ·		•	it! T							
Within 1 mile of municipal water well? N  Wellhead Protection Area? N										
Pit <u>is</u> lo	ocated in a Hydrologically S									
FIL <u>13</u> II	ocated in a riyurologicaliy c	ensuive Alea.								
PIT 2 INFORMATION					Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C					
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000					Pit Location is: ALLUVIAL  Pit Location Formation: ALLUVIUM					
	Pit Location F	ormation: ALLU	MUIV							
Is depth to top of ground water greater than 10ft below base of pit? Y										
Within 1	mile of municipal water well									
	Wellhead Protection Area									
Pit <u>is</u> lo	ocated in a Hydrologically S	ensitive Area.								

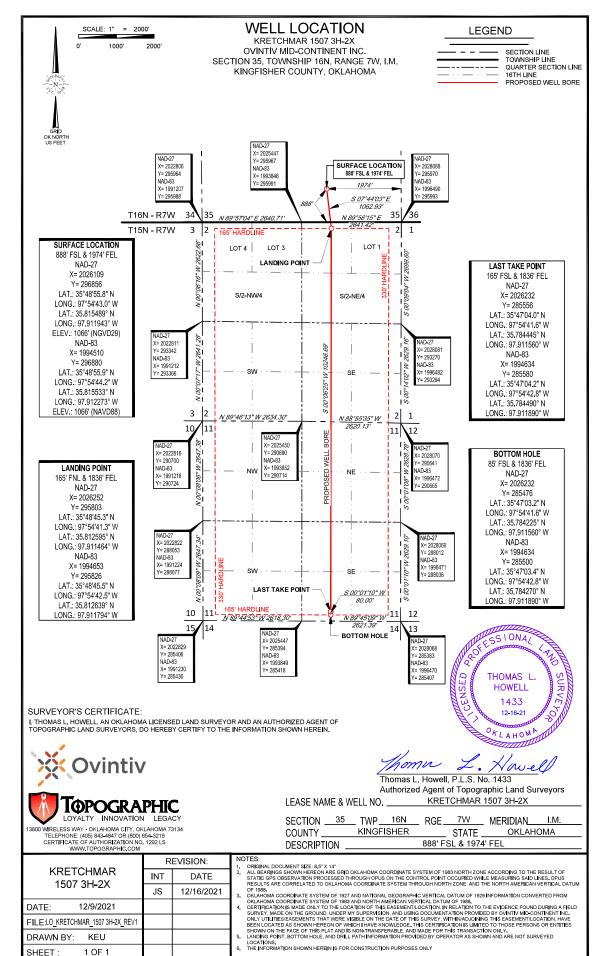
HORIZONTAL HOLE 1

Section: 11 Township: 15N Range: 7W Meridian: IM Total Length: 10247

County: KINGFISHER Measured Total Depth: 18251
Spot Location of End Point: SW SE SW SE True Vertical Depth: 7875

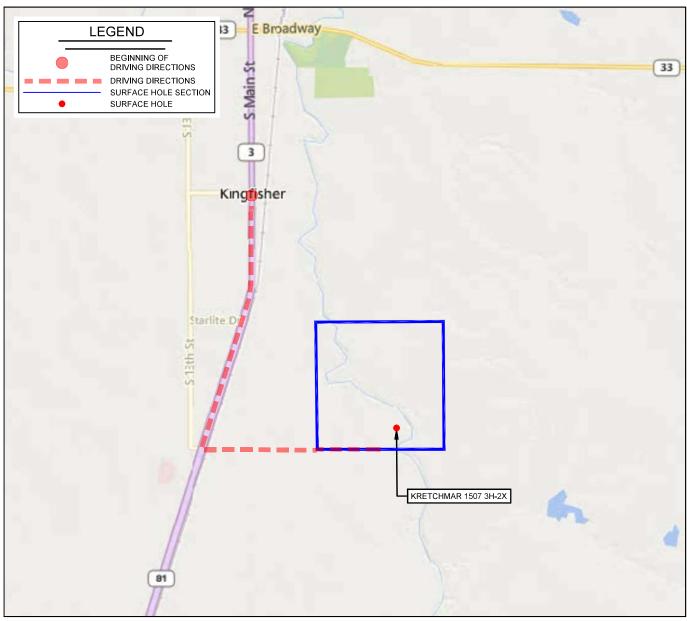
Feet From: SOUTH 1/4 Section Line: 85 End Point Location from
Feet From: EAST 1/4 Section Line: 1836 Lease,Unit, or Property Line: 85

NOTES:				
Category	Description			
DEEP SURFACE CASING	[12/29/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
EXCEPTION TO RULE - 696499	[12/29/2021 - G56] - (I.O.) W2 2 & 11-15N-7W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO PROPOSED AND/OR EXISTING WELLS NO OP NAMED 5/22/2019			
EXCEPTION TO RULE - 718160	[12/29/2021 - G56] - EXTENSION OF TIME FOR ORDER # 696499			
HYDRAULIC FRACTURING	[12/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:			
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;			
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG			
INCREASED DENSITY - 692965	[12/29/2021 - G56] - E2 2 & 11-15N-7W X604861 MSSP 2 WELLS NEWFIELD EXPLOR MID-CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 3/15/2019			
INCREASED DENSITY - 693397	[12/29/2021 - G56] - W2 2 & 11-15N-7W X604861 MSSP 2 WELLS NEWFIELD EXPLOR MID-CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 3/25/2019			
INCREASED DENSITY - 717253	[12/29/2021 - G56] - EXTENSION OF TIME FOR ORDER # 717253			
INCREASED DENSITY - 717254	[12/29/2021 - G56] - EXTENSION OF TIME FOR ORDER # 692965			
LOCATION EXCEPTION - 695297	[1/12/2022 - G56] - (I.O.) E2 2 & 11-15N-7W X604861 MSSP COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 660' FWL NO OP NAMED 4/29/2019			
LOCATION EXCEPTION - 718229	[1/12/2022 - G56] - EXTENSION OF TIME FOR ORDER # 695297			
МЕМО	[12/29/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER (UNCLE JOHN CREEK), OBM RETURNE TO VENDOR, CUTTINGS PERMITTED PER DISTRICT			
SPACING - 604861	[12/29/2021 - G56] - (640)(HOR)(IRR UNIT) W2 2 & 11, E2 2 & 11-15N-7W SU VAC 184418 MSSLM, OTHER VAC 594526 MSSP, OTHERS EST MSSP, OTHERS COMPL INT NCT 660' FB (COEXIST WITH PRODUCING NON HOR DR & SP UNITS, SUPERSEDE NON DEVELOPED NON HOR DR & SP UNITS)			





## VICINITY MAP



LEASE NAME & WELL NO. KRETCHMAR 1507 3H-2X

SECTION 35 TWP 16N RGE 7W MERIDIAN I.M.

COUNTY KINGFISHER STATE OKLAHOMA

DESCRIPTION 888' FSL & 1974' FEL

DISTANCE & DIRECTION

FROM KINGFISHER, OK GO ±2.0 MI. SOUTH ON US-81, THEN GO ±1.5 MI.

EAST ON E0830 RD TO THE SOUTH QUARTER CORNER OF SECTION

35-T16N-R7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM