

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071241800001

Completion Report

Spud Date: October 21, 2007

OTC Prod. Unit No.: 071-119490-0-0000

Drilling Finished Date: October 26, 2007

1st Prod Date: November 10, 2007

Amended

Completion Date: December 06, 2007

Amend Reason: RECOMPLETE

Recomplete Date: November 16, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DIEMER 7-28

Purchaser/Measurer: MUSTANG

Location: KAY 28 25N 1W
C SW SE NE
2310 FNL 990 FEL of 1/4 SEC
Latitude: 36.6153 Longitude: -97.30443
Derrick Elevation: 0 Ground Elevation: 953

First Sales Date: 11/18/2021

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	544821		720777	
	Commingled	202100604			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	326		250	SURFACE
PRODUCTION	5 1/2"	15.5	J-55	4472		150	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4475

Packer	
Depth	Brand & Type
3001	LOGAN CREST III

Plug	
Depth	Plug Type
4175	10K CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2021	LAYTON	0.08		120	1500000	2613	PUMPING	450		40

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: GAS

Spacing Orders

Order No	Unit Size
526418	160

Perforated Intervals

From	To
3230	3250

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/1000 GALLONS 7-1/2% NEFE HCl SPEARHEAD
 22,000 GALLONS 20 POUND BORATE
 30,000 POUNDS 20/40 SAND
 10,000 POUNDS 16/30 RCS.

Formation	Top
LAYTON	3230

Were open hole logs run? Yes

Date last log run: October 27, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RUN IN HOLE WITH/10K CIBP AND SET @ 4175. DUMPED 2 SACKS CEMENT ON PLUG. SQUEEZE & PERF SQUEEZE HOLES @3450-51' 4 HOLES. SET RETAINER @3428. MIX AND PUMP 300 SACKS CLASS A CEMENT WITH /2% CACL (SLURR = 63 BBLs). TOP OF CEMENT @3254'. SQUEEZE HOLES 3210-3211 (4 HOLES). SET PACKER @ 3001'. MIX & PUMP 200 SACKS CEMENT. SQUEEZE.

FOR COMMISSION USE ONLY

1147349

Status: Accepted

11/16/21

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Oil & Gas Conservation Division
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1002A
Addendum

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450