

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137022670000

Completion Report

Spud Date: May 31, 1948

OTC Prod. Unit No.: 137-023712-0-0476

Drilling Finished Date: July 14, 1948

1st Prod Date: July 14, 1948

Amended

Completion Date: July 30, 1948

Amend Reason: OPEN ADDITIONAL PERFS , INSTALL PUMP , BUT BACK INTO PRODUCTION

Recomplete Date: February 27, 2021

Drill Type: STRAIGHT HOLE

Well Name: SAFB /A/ UT (GOODWIN 9) 134

Purchaser/Measurer: VITOL

Location: STEPHENS 2 1S 4W
C NE SW SW
990 FNL 990 FWL of 1/4 SEC
Latitude: 34.49538 Longitude: -97.59418
Derrick Elevation: 1055 Ground Elevation: 1046

First Sales Date: 3/8/2021

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	29	SJ FORT PITT	335		300	SURFACE
PRODUCTION	7	23	J55	3560		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5350

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2021	SPRINGER	6	30			1000	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
29987	UNIT

Perforated Intervals

From	To
4872	5083

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
SPRINGER	4872

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - SWAB TEST PERFS 4872'-5083' OA.
 OWU. TIH W/ 6 1/8" BIT & 8 JTS 2 7/8" N-80 TBG. NU DH. PU PS. TAG @ 5083'. BREAK CIRC. DRLG W/ TBG TONGS TO 5093', QUIT MAKING HOLE. BIT STARTED JUMPING UP & DN, FELT LIKE METAL. PU & CIRC BTMS UP. TOO H W/ 157 JTS 2 7/8" N-80 TBG, BS & 6 1/8" BIT. TIH W/ 7" AS RBP, RTRV TOOL, 7" TXT PKR, 2 7/8" SN & 149 JTS 2 7/8" N-80 TBG. SET RBP @ 4825'. SET PKR @ 4800'. RU PT TO TBG & PMP 16 BLW (IFL @ ~2764'). TEST TOOLS TO 500#, HELD SOLID. BWD. RLSE PKR. LOAD CSG & TEST TO 300#, HELD SOLID. BWD. RIH W/ 1 JT. LATCH ONTO RBP & RLSE. TOO H W/ 149 JTS 2 7/8" N-80 TBG, 2 7/8" SN, 7" TXT PKR, RTRV TOOL & 7" AS RBP. SWI. SDFN.

FOR COMMISSION USE ONLY

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Status: Accepted