Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267320000

Drill Type:

Location:

OTC Prod. Unit No.: 073-227417-0-0000

HORIZONTAL HOLE

KINGFISHER 20 16N 7W

2420 FNL 1668 FEL of 1/4 SEC Latitude: 35.850033 Longitude: -97.96467

SW SE SW NE

Completion Report

Spud Date: April 02, 2021

Drilling Finished Date: June 20, 2021

1st Prod Date: September 30, 2021

Completion Date: September 30, 2021

Purchaser/Measurer: MARKWEST

First Sales Date: 9/30/2021

Derrick Elevation: 1091 Ground Elevation: 1061

Well Name: PEARL FIU 1607 5H-17X

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Mul	ngle Zone Iltiple Zone mmingled			Order	No					Order	No			
								Order No						
Со	mmingled		722813					716585						
								716586						
		Casing and Cement												
		1	Туре		Size	Weight	Grade	F	eet	PSI SAX		Top of CMT		
		SU	SURFACE		13 3/8	54.5	J-55	4	157	345		SURFACE		
		INTER	INTERMEDIATE		8 5/8	32	HCL 80) 6	737	1490		1020		
		PRO	DUCTION		5 1 /2	20	P110	15	620		1420	0 494		
	Liner									<u>.</u>				
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX To		o Depth	Bottom Depth		
	There are no Liner records to display.													

Total Depth: 15650

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2021	MISSISSIPPIAN LESS CHESTER	1558	44	4234	2717	1210	FLOWING	2500		2214
		Con	npletion a	nd Test Data	by Producing I	Formation				
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC Class: OIL						
	Spacing Orders				Perforated					
Orde	er No U	nit Size		From		٦				
722	722812 MULTIUN				9		533			
642	642257 640									
	Acid Volumes			Fracture Tre	7					
There a	There are no Acid Volume records to display.				OTAL FLUID - : AL PROPPANT					
Formation		I								
	Formation Top MISSISSIPPIAN (LESS CHESTER)				Nere open hole Date last log run					
					Were unusual drilling circumstances encountered? No Explanation:					
					F					
Other Remark	S									
OCC: THE EX THE APPLICA	CEPTION ORDER NUMBE NT WILL NOT DRILL, COM	R 716596 TC IPLETE, ANI	O OAC 165 O OR PRO	:10-3-28, HAS DUCETHE W	BEEN DISMIS ELL AT THE PR	SED BY THE ECRIBED LO	ORDER NU	MBER72236	6, WHICH	H MEANS
				Lateral	Holes					
Sec: 17 TWP: 16N RGE: 7W County: KINGFISHER										

NE NW NE NE

98 FNL 762 FEL of 1/4 SEC

Depth of Deviation: 7537 Radius of Turn: 477 Direction: 360 Total Length: 7314

Measured Total Depth: 15650 True Vertical Depth: 7880 End Pt. Location From Release, Unit or Property Line: 98

FOR COMMISSION USE ONLY

Status: Accepted

1147182