

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 049 25353 A

Approval Date: 10/27/2021  
Expiration Date: 04/27/2023

Directional Hole Oil & Gas

Amend reason: CHANGE SHL AND BHL; UPDATE ORDERS

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 25 Township: 4N Range: 1E County: GARVIN

SPOT LOCATION:  SW  SW  SE  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 2445 1509

Lease Name: THUNDERBIRD Well No: 1-25 Well will be 188 feet from nearest unit or lease boundary.  
Operator Name: COMMAND ENERGY OPERATING LLC Telephone: 9185766999 OTC/OCC Number: 24630 0

COMMAND ENERGY OPERATING LLC  
15 W 6TH ST STE 1300  
TULSA, OK 74119

TERRY AND KELLIE HENRIE  
39230 HWY 19  
PAULS VALLEY OK 73075

Formation(s) (Permit Valid for Listed Formations Only):

| Name      | Code    | Depth |
|-----------|---------|-------|
| 1 DYKEMAN | 409DKMN | 3800  |

Spacing Orders: 722107 Location Exception Orders: 721609 Increased Density Orders: No Density

Pending CD Numbers: No Pending Working interest owners' notified: \*\*\* Special Orders: No Special

Total Depth: 4100 Ground Elevation: 958 Surface Casing: 240 Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

| Approved Method for disposal of Drilling Fluids:  |   |
|---|---|
| D. One time land application -- (REQUIRES PERMIT) | PERMIT NO: 21-37911                           |
| H. (Other)  | CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST |

| PIT 1 INFORMATION  |                                    |
|--|------------------------------------|
| Type of Pit System: CLOSED Closed System Means Steel Pits              | Category of Pit: C                 |
| Type of Mud System: WATER BASED  | Liner not required for Category: C |
| Chlorides Max: 5000 Average: 3000                                      | Pit Location is: BED AQUIFER       |
| Is depth to top of ground water greater than 10ft below base of pit? Y | Pit Location Formation: wellington |
| Within 1 mile of municipal water well? N                               |                                    |
| Wellhead Protection Area? N  |                                    |
| Pit is located in a Hydrologically Sensitive Area.                     |                                    |

| DIRECTIONAL HOLE 1                              |  |
|---|--|
| Section: 25 Township: 4N Range: 1E Meridian: IM | Measured Total Depth: 4100                                 |
| County: GARVIN                                  | True Vertical Depth: 3936                                  |
| Spot Location of End Point: NW NW SE NW         | End Point Location from Lease, Unit, or Property Line: 165 |
| Feet From: NORTH 1/4 Section Line: 1500         |  |
| Feet From: WEST 1/4 Section Line: 1485          |  |

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category                                | Description   |
|---|---|
| HYDRAULIC FRACTURING                    | <p>[10/26/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p> |
| LOCATION EXCEPTION - 721609 (202101831) | <p>[10/26/2021 - GC2] - (E.O.) E2 NW4 25-4N-1E<br/>X202101830 DKMN<br/>COMPL. INT. NFT 1140' FSL, NCT 330' FSL, 115' FWL***<br/>COMMAND ENERGY, LLC<br/>11/12/2021</p> <p>***S/B NCT 115' FWL; WILL BE CORRECTED ON INTERIM ORDER PER ATTORNEY</p>  |
| SPACING - 722107                        | <p>[10/26/2021 - GC2] - (80) E2 NW4 25-4N-1E SU NW/SE<br/>VAC 67532 DKMNU &amp; DKMNL E2 NW4<br/>EST DKMN</p>   |

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