

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051247380000

**Completion Report**

Spud Date: December 20, 2019

OTC Prod. Unit No.: 051-227234-0-0000

Drilling Finished Date: February 04, 2020

1st Prod Date: June 12, 2021

Completion Date: June 12, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: FRICK 1-23X14H

Purchaser/Measurer: WEX

Location: GRADY 26 4N 6W  
 SW NE NW NW  
 373 FNL 765 FWL of 1/4 SEC  
 Latitude: 34.79660775 Longitude: -97.80599528  
 Derrick Elevation: 0 Ground Elevation: 1259

First Sales Date: 6/12/2021

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
 OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720645	

Increased Density	
Order No	
699400	
699401	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	128			SURFACE
SURFACE	13.375	54.4LBS	J55	1515		1000	SURFACE
INTERMEDIATE	9.625	40 LBS	HCP110	11423		820	6815
PRODUCTION	5.500	23 LBS	P110	24204		3140	8032

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24240**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2021	WOODFORD	673	60	15861	23568	973	FLOWING	6344	24/64	5182

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
212972	640
389202	640
720643	MULTIUNIT

**Perforated Intervals**

From	To
14670	24113

**Acid Volumes**

72 BARRELS ACID

**Fracture Treatments**

296,998 BARRELS FLUID  
11,425,174 POUNDS PROPPANT

Formation	Top
WOODFORD	14073

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 14 TWP: 4N RGE: 6W County: GRADY

NE SW NW NW

957 FNL 414 FWL of 1/4 SEC

Depth of Deviation: 13715 Radius of Turn: 396 Direction: 360 Total Length: 9178

Measured Total Depth: 24240 True Vertical Depth: 15440 End Pt. Location From Release, Unit or Property Line: 414

**FOR COMMISSION USE ONLY**

1147450

Status: Accepted

**1002A  
 Addendum**

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Multiunit:  
 Sec. 26 (SL): -0-  
 Sec. 23: 55% 227234 I  
 Sec. 14: 45% 227234A I

Operator: GULFPORT MIDCON LLC 24020

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	699400
	699401

MUFO: 720643  
 SA (Sec. 23): 703617  
 SA (Sec. 14): 701959

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Initial Test Data

6/15/21      319WDFD      6344