

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015224430003

Completion Report

Spud Date: April 28, 1997

OTC Prod. Unit No.: 015-102284-0-0000

Drilling Finished Date: October 23, 1997

1st Prod Date: October 31, 1997

Amended

Completion Date: October 30, 1997

Amend Reason: ADD ADDITIONAL SPRINGER PERFS; FRAC / ACID

Recomplete Date: September 27, 2021

Drill Type: DIRECTIONAL HOLE

Well Name: OLA J 1

Purchaser/Measurer: DCP

Location: CADDO 31 6N 9W
SW SE NE SW
1375 FSL 2275 FWL of 1/4 SEC
Latitude: 34.962361 Longitude: -98.190936
Derrick Elevation: 1486 Ground Elevation: 1473

First Sales Date: 3/31/2021

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
417430	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	48	H40	270		320	SURFACE
SURFACE	9 5/8	40	J-55	3499		1165	SURFACE
PRODUCTION	7	23 & 26	S95	10628		1435	8290

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P110	10207	0	920	0	10207
LINER	3 1/2	12.95	P110	4020	0	1155	10227	14247

Total Depth: 14255

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12360	CIBP WITH 10' CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2021	SPRINGER	5	47	751	150200	24	FLOWING	4260	64/64	91

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: GAS

Spacing Orders

Order No	Unit Size
267263	640

Perforated Intervals

From	To
12012	12300
10858	11228

Acid Volumes

3200 GALS 10% HCL INHIB CLAY-STAY NEFE AND 450 BALL SEALERS

Fracture Treatments

12-1-21: FRAC SPRINGER PERFS 10,858-11,228' WITH 3416 BBLS 30# LINEAR GEL AND BORATE X-LINK WITH 15,640# 40/70 PREMIUM WHATE AND 211,640# 30/50 CRC PREFERRED SAND "DURASAND".

Formation	Top
HOXBAR	4230
DEESE	6110
SPRINGER	10800

Were open hole logs run? Yes

Date last log run: October 21, 1997

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 31 TWP: 6N RGE: 9W County: CADDO

NE SE SW SW

403 FSL 1143 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 14255 True Vertical Depth: 14130 End Pt. Location From Release, Unit or Property Line: 403

FOR COMMISSION USE ONLY

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Status: Accepted