

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137107340001

Completion Report

Spud Date: February 15, 1922

OTC Prod. Unit No.: 137-31348-1153

Drilling Finished Date: March 02, 1922

Amended

1st Prod Date: March 05, 1922

Amend Reason: SHOW AS PLUGGED

Completion Date: March 05, 1922

Recomplete Date: January 14, 2022

Drill Type: STRAIGHT HOLE

Well Name: ESFU (FORT A C 6) 23-1

Purchaser/Measurer:

Location: STEPHENS 6 2S 4W
SW SE SW SW
150 FSL 810 FWL of 1/4 SEC
Latitude: 34.405858 Longitude: -97.664558
Derrick Elevation: 0 Ground Elevation: 1162

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 1/4			155			UNKNOWN
PRODUCTION	6 5/8			335			UNKNOWN

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 403

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
335	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
65006	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

UNKNOWN

Fracture Treatments

UNKNOWN

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUGGING RECORD NEVER SUBMITTED. SEE ATTACHED FOR REPLACEMENT OF LOST REPORT. OCC - THIS WELL WAS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 6 5/8" CASING AT 335' TO TOTAL DEPTH AT 403'. IN THE PLUGGING PROCESS THE OPEN HOLE WAS FILLED WITH CEMENT TO THE BOTTOM OF THE PRODUCTION CASING.

FOR COMMISSION USE ONLY

1147455

Status: Accepted

API NO. **137-10734**
 OTC PROD. **137**
 UNIT NO. **31348-1133**

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

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JAN 14 2022

ORIGINAL
 AMENDED (Reason) **SHOW AS PLUGGED**

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **2/15/1922**
 DRILG FINISHED DATE **3/2/1922**

OKLAHOMA CORPORATION
 640 Acres COMMISSION

If directional or horizontal, see reverse for bottom hole location.

COUNTY **STEPHENS** SEC **6** TWP **25** RGE **4W**
 LEASE NAME **ESFU** WELL NO. **23-1**

DATE OF WELL COMPLETION **3/5/1922**
 1st PROD DATE **3/5/1922**

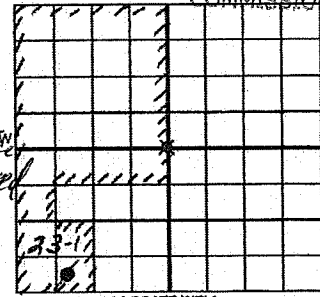
SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL **150** FWL **810**

RECOMP DATE **1-14-2022**

ELEVATION Derrick FL Ground **1162** Latitude **34.405858** Longitude **-97.664558**

OTC/OGC OPERATOR NO. **21023-0**

OPERATOR NAME **BUTKIN OIL CO., LLC.**
 ADDRESS **P.O. BOX 2090**
 CITY **DUNCAN** STATE **OK.** ZIP **73534**



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/> MULTIUNIT ORDER NO.
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 1/4			155			UNKN
INTERMEDIATE							
PRODUCTION	6 3/8			335			UNKN
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ **335** TYPE **Cement** PLUG @ _____ TYPE _____ TOTAL DEPTH **403**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **459 PRMN**

FORMATION	PERMIAN
SPACING & SPACING ORDER NUMBER	ESFU UNIT ORDER 65006
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRX P&A
PERFORATED INTERVALS	OPEN HOLE 335-403
ACID/VOLUME	UNKN
FRACTURE TREATMENT (Fluids/Prop Amounts)	UNKN

Min Gas Allowable (165:10-17-7) OR Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
 Signature: **John R. Laws** DATE: **1/14/22** PHONE NUMBER: **580-220-8455**
 ADDRESS: **506 HAMMERS RD., ARMORE, OK. 73401** CITY: **ARMORE** STATE: **OK** ZIP: **73401** EMAIL ADDRESS: **JRLAWS@HOTMAIL.COM**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME ESTU WELL NO. 23-1

NAMES OF FORMATIONS	TOP
SEE ORIGINAL RECORD	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

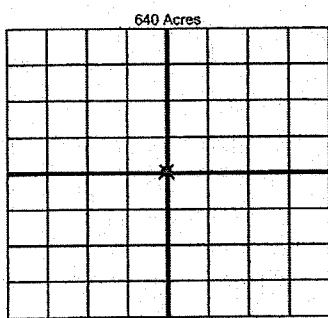
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: PLUGGING RECORD NEVER SUBMITTED. SEE ATTACHED FOR REPLACEMENT OF LOST REPORT.

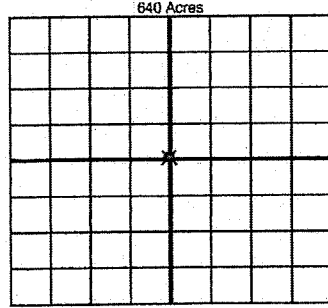
OCC - This well WAS an open hole completion from bottom of the 6 5/8" casing at 335' to total depth at 403'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
BHL From Lease, Unit, or Property Line:					

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
BHL From Lease, Unit, or Property Line:					