

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245330003

Completion Report

Spud Date: June 07, 2012

OTC Prod. Unit No.: 071-208176-0-0000

Drilling Finished Date: June 17, 2012

1st Prod Date: November 01, 2012

Amended

Completion Date: January 31, 2013

Amend Reason: ADD PERFORATIONS TO LAYTON

Recomplete Date: November 10, 2021

Drill Type: STRAIGHT HOLE

Well Name: ORLA 1-22

Purchaser/Measurer:

Location: KAY 22 29N 1W
C NW SW
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1138 Ground Elevation: 1125

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	269	200	200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3575	1100	240	1600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3577

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2021	COMMINGLED	2.5	40			85	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
595005	160

Perforated Intervals

From	To
2878	2886

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
595005	160

Perforated Intervals

From	To
2886	2890

Acid Volumes

500 GALLONS

Fracture Treatments

NONE

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
595005	160

Perforated Intervals

From	To
3269	3274
3274	3280
3280	3286
3303	3312

Acid Volumes

2,500 GALLONS

Fracture Treatments

NONE

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: OIL

Spacing Orders

Order No	Unit Size
595005	160

Perforated Intervals

From	To
3460	3479

Acid Volumes

7,500 GALLONS

Fracture Treatments

NONE

Formation Name: COMMINGLED

Code: 000CMGL

Class: OIL

Were open hole logs run? Yes

Formation	Top
NEVA	0
LAYTON	0
CLEVELAND SAND	0
OSWEGO LIME	0
MISSISSIPPI CHAT	0

Date last log run: June 16, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS FORM IS SUBMITTED TO SHOW THAT PERFORATIONS WERE ADDED TO THE EXISTING LAYTON FORMATION AND THEN THE EXISTING PERFORATIONS AS WELL AS THE ADDED PERFORATIONS WERE ACIDIZED.

FOR COMMISSION USE ONLY

1147458

Status: Accepted

03

API NO. 071-24533
OTC PROD. UNIT NO. 071-208176

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA Corporation Commission

Form 1002A
Rev. 2020

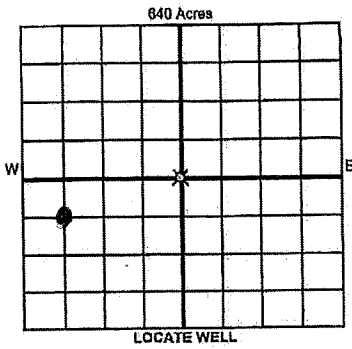
ORIGINAL
 AMENDED (Reason) Add perfs to Layton

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 6/7/2012
DRLG FINISHED DATE 6/17/2012
DATE OF WELL COMPLETION 1/31/2013
1st PROD DATE 11/1/2012
RECOMP DATE 11/10/2021



COUNTY Kay SEC 22 TWP 29N RGE 1W
LEASE NAME Orla WELL NO. 1-22
ELEVATION 1138 Ground 1125
OPERATOR Barber Oil, LC OTC/ OCC OPERATOR NO. 24363
ADDRESS 8801 South Yale Avenue, Suite 150
CITY Tulsa STATE OK ZIP 74137

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	269'	200#	200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	3575'	1100#	240	1600'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 3577'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Layton	Layton	Oswego	Mississippi Chat
SPACING & SPACING ORDER NUMBER	595005 - 160 ac	595005 - 160 ac	595005 - 160 ac	595005 - 160 acres
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Gas	Gas	Gas
PERFORATED INTERVALS	2878'-2886'	2886'-2890'	3269'-3274' 3274'-3280' 3303'3312'	3460'-3479'
ACID/VOLUME	No	500 gal	2500 gal	7500 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	No	No	No	No

RECEIVED

Min Gas Allowable (168:10-17-7) OR Oil Allowable (168:10-13-3) Commingled All zones Purchaser/Measuror First Sales Date

JAN 06 2022

INITIAL TEST DATA

INITIAL TEST DATE	11/12/2021	11/30/2012	8/15/2012	7/27/2012	OKLAHOMA CORPORATION COMMISSION
OIL-BBL/DAY	2.50	1	1.5	4	
OIL-GRAVITY (API)	40	40	39	40	
GAS-MCF/DAY	0	20	60	80	
GAS-OIL RATIO CU FT/BBL	0	20000	40000	20000	
WATER-BBL/DAY	85	2	10	60	
PUMPING OR FLOWING	Pump	Pump	Pump	Pump	
INITIAL SHUT-IN PRESSURE	N/A	120	120	260	
CHOKE SIZE	N/A	N/A	N/A	N/A	
FLOW TUBING PRESSURE	N/A	N/A	N/A	N/A	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Barbara Courtney
SIGNATURE
8801 South Yale Ave, Suite 150
ADDRESS

Barbara Courtney
NAME (PRINT OR TYPE)
Tulsa
CITY

OK
STATE

74137
ZIP

DATE
PHONE NUMBER
EMAIL ADDRESS
bcourtney@barberoilco.com

918-638-5951

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Neva Sand	858
Layton	2886
Cleveland Sand	3179
Oswego Lime	3252
Mississippi Chat	3460

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

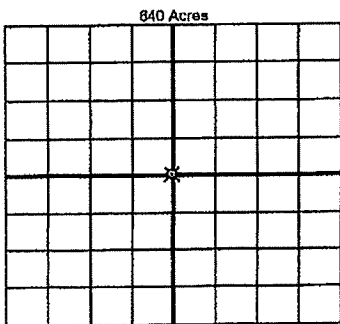
Date Last log was run _____ 6/16/2012

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below _____

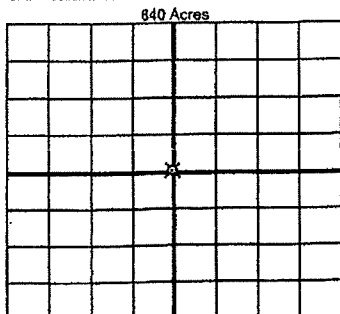
Other remarks: This form is submitted to show that perms were added to the existing Layton formation and then the existing perms as well as the added perms were acidized.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth			Feet From 1/4 Sec Lines
True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation			Feet From 1/4 Sec Lines
Measured Total Depth		Radius of Turn	Direction
True Vertical Depth		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation			Feet From 1/4 Sec Lines
Measured Total Depth		Radius of Turn	Direction
True Vertical Depth		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation			Feet From 1/4 Sec Lines
Measured Total Depth		Radius of Turn	Direction
True Vertical Depth		Total Length	
BHL From Lease, Unit, or Property Line:			