

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264440000

**Completion Report**

Spud Date: July 30, 2021

OTC Prod. Unit No.: 019-227374-0-0000

Drilling Finished Date: August 18, 2021

1st Prod Date: October 16, 2021

Completion Date: December 29, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: JENNA 1-31

Purchaser/Measurer: ENERFIN

Location: CARTER 31 2S 2W  
NW SE SW NW  
2283 FNL 743 FWL of 1/4 SEC  
Latitude: 34.340821 Longitude: -97.454713  
Derrick Elevation: 1001 Ground Elevation: 985

First Sales Date: 12/29/2021

Operator: SPRING OPERATING COMPANY 20386  
PO BOX 2048  
201 E CAMPBELL STE 201  
EDMOND, OK 73083-2048

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	13 3/8	43	J	310		250	SURFACE
INTERMEDIATE	9 5/8	40, 36	J,P	4535		525	500
PRODUCTION	5 1/2	17	P	8486		965	2218

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8486**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2021	SIMPSON	50		51	1020		PUMPING	1350		

**Completion and Test Data by Producing Formation**

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

**Spacing Orders**

Order No	Unit Size
615371	160

**Perforated Intervals**

From	To
7720	7730
7686	7701

**Acid Volumes**

4,000 GALLONS

**Fracture Treatments**

2,183 BARRELS FRAC FLUID, 79,082 POUNDS PROPPANT

Formation	Top
HUNTON	4920
SYLVAN	5390
VIOLA	5625
SIMPSON	6750

Were open hole logs run? Yes

Date last log run: August 16, 2021

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1147462

Status: Accepted

API NO. 35-019-26444  
 OTC PROD. 01922737400000  
 UNIT NO.

Oil and Gas Conservation Division  
 P.O. Box 52000  
 Oklahoma City, OK 73152-2000  
 405-521-2331  
 OCCentralProcessing@OCC.OK.GOV



**OKLAHOMA**  
 Corporation  
 Commission

Form 1002A  
 Rev. 2021

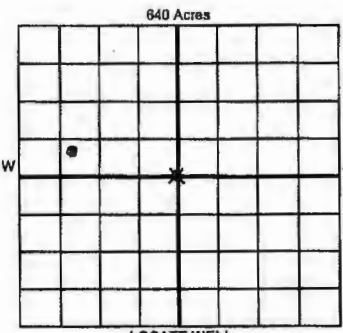
ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

Rule 165:10-3-25

**COMPLETION REPORT**

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 7/30/21  
 DRLG FINISHED DATE 8/18/21



County CARTER SEC 31 TWP 02S RGE 02W  
 LEASE NAME JENNA  
 NW 1/4 SE 1/4 SW 1/4 NW 1/4 2283 FWL 743  
 ELEVATION 1001 Ground 985  
 Derrick FL Latitude 34.340821 Longitude 97.454713  
 OPERATOR NAME SPRING OPERATING COMPANY  
 ADDRESS PO BOX 2048  
 CITY EDMOND STATE OK ZIP 73083

DATE OF WELL COMPLETION 12/29/21  
 1st PROD DATE 10/16/21  
 RECOMP DATE  
 OTC / OCC OPERATOR NO. 20386

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO. NA  
 MULTIUNIT ORDER NO.  
 INCREASED DENSITY ORDER NO. 717864

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			40			SURFACE
SURFACE	13 3/8"	43#	J	310		250	SURFACE
INTERMEDIATE	9 5/8"	40, 36#	J,P	4,535'		525	500
PRODUCTION	5 1/2"	17#	P	8,486'		965	2218'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE *Not Simpson* PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 8,486'

COMPLETION & TEST DATA BY PRODUCING FORMATION *2025 MPS*

FORMATION	Simpson					
SPACING & SPACING ORDER NUMBER	615371(160)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					RECEIVED
PERFORATED INTERVALS	7720 - 30' 7,686 - 7,701'					JAN 1 2022
ACID/VOLUME	4000 Gallons					OKLAHOMA CORPORATION COMMISSION
FRACTURE TREATMENT (Fluids/Prop Amounts)	2183 bbls Frac Fluid 79,082# pounds proppant					

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Purchaser/Measurer ENERFIN First Sales Date 12/29/21

INITIAL TEST DATA	
INITIAL TEST DATE	12/30/21
OIL-BBL/DAY	50
OIL-GRAVITY (API)	-
GAS-MCF/DAY	51
GAS-OIL RATIO CU FT/BBL	1020
WATER-BBL/DAY	0
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	1350
CHOKE SIZE	Pumping
FLOW TUBING PRESSURE	NA

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Nolan Spring* NAME (PRINT OR TYPE) Nolan Spring DATE 1/5/22 PHONE NUMBER 405-340-6811  
 ADDRESS PO Box 2048 CITY Edmond STATE OK ZIP 73083 EMAIL ADDRESS nolan@springoc.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JENNA WELL NO. 1-31

NAMES OF FORMATIONS	TOP
<del>Shale and Sands</del>	<del>0</del>
Hunton	4920'
Sylvan	5390'
Viola	5625'
Simpson and Simpson Shale	6750'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 16-Aug-21

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below.

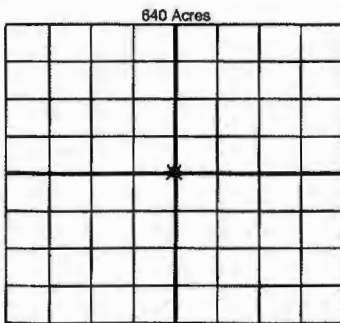
*submitted*

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

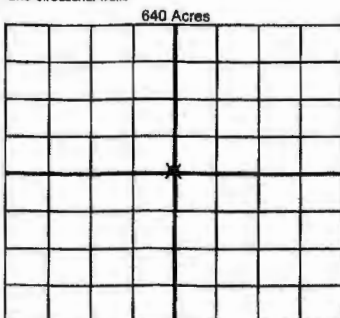
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn	Direction	Total Length			
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn	Direction	Total Length			
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn	Direction	Total Length			
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:				