

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071242680003

Completion Report

Spud Date: September 13, 2008

OTC Prod. Unit No.: 071-125025-0-0000

Drilling Finished Date: September 24, 2008

Amended

1st Prod Date: October 10, 2008

Amend Reason: RECOMPLETE TO LAYTON

Completion Date: November 20, 2008

Recomplete Date: September 09, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MELA 1-29

Purchaser/Measurer: MUSTANG

Location: KAY 29 25N 1W
C SE NE
1980 FNL 660 FEL of 1/4 SEC
Latitude: 36.6172786 Longitude: -97.3206862
Derrick Elevation: 0 Ground Elevation: 956

First Sales Date: 09/10/2021

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	385		300	SURFACE
PRODUCTION	5 1/2	15	J-55	4503		140	2850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4505

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3630	10K CEMENT RETAINER
4240	10K CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2021	LAYTON	6		41	6833	1532	PUMO	888		90

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
33558	40

Perforated Intervals

From	To
3268	3282

Acid Volumes

1,000 GALLONS 7-1/2% NEFE HCl ACID SPEARHEAD.

Fracture Treatments

FRAC WITH 22,000 GALLONS 20 POUND BORATE, 22,000 POUNDS 20/40 SAND, AND 8000 POUNDS 16/30 RCS, 1-5 POUNDS PER GALLON SAND. FLUSH WITH 19.5 BARRELS LINEAR GEL, 1 BARREL SHORT OF TOP PERF. ISIP 295 PSI.

Formation	Top
CHASE	390
WABAUNSEE	1289
PAWHUSKA	1889
ELGIN	2089
OREAD	2215
LOVELL	2411
AVANT	2930
BIG LIME	3678
PINK LIME	3974
MISS	4120
WOODFORD	4238
VIOLA	4285
WILCOX	4313
LAYTON	3268

Were open hole logs run? Yes

Date last log run: September 24, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RUN IN HOLE SET 10K CIBP AT 4240', PERFORATE SQUEEZE HOLES AT 3675' TO 3676, PBTD 3622', TOP OF CEMENT AT 2850'. PERFORATE LAYTON FORMATION FROM 3268-3282'.

FOR COMMISSION USE ONLY

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Status: Accepted