

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 015 22955 C

Approval Date: 01/21/2022

Expiration Date: 07/21/2023

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 26 Township: 6N Range: 10W County: CADDO

SPOT LOCATION: NW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 572 830

Lease Name: TROGDEN Well No: 1-26 Well will be 572 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC Telephone: 4055331300; 4055331300 OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074-1869

JOHNNY KEITH AND NANCY A. TROGDEN
ROUTE 3, BOX 102A
ANADARKO OK 73005

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 DORNICK HILLS UP	403DKHLU	8180

Spacing Orders: 267262

Location Exception Orders: 722268

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 15570

Ground Elevation: 1505

Surface Casing: 950 IP

Depth to base of Treatable Water-Bearing FM: 900

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 26 Township: 6N Range: 10W Meridian: IM
County: CADDO

Measured Total Depth: 15570

Spot Location of End Point: SE NE SW SW

True Vertical Depth: 15536

Feet From: SOUTH 1/4 Section Line: 761

End Point Location from

Feet From: WEST 1/4 Section Line: 1022

Lease, Unit, or Property Line: 761

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[1/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 722268	<p>[1/21/2022 - G56] - (F.O.) 26-6N-10W X267262 DKHLU SHL 572' FSL, 830' FWL ENTRY 597' FSL, 818' FWL EXIT 676' FSL, 821' FWL TERRITORY RESOURCES, LLC 12/17/2021</p>
SPACING - 267262	<p>[1/21/2022 - G56] - (640) 26-6N-10W EXT 192709 DKHLU, OTHERS</p>

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