Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247410000

Drill Type:

OTC Prod. Unit No.: 051-227444-0-0000

Completion Report

Spud Date: February 19, 0220

Drilling Finished Date: March 21, 2020 1st Prod Date: October 10, 2021

Completion Date: October 05, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 10/10/2021

Well Name: BRAND 0605 3-18-30WXH	

HORIZONTAL HOLE

Location: GRADY 7 6N 5W SE NW SW SE 810 FSL 2192 FEL of 1/4 SEC Latitude: 35.002701 Longitude: -97.765928 Derrick Elevation: 1127 Ground Elevation: 1102

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

С	Completion Type	Location Exception	Increased Density
X Si	ingle Zone	Order No	Order No
М	lultiple Zone	721535	706967
C	ommingled		706968
			706969

Casing and Cement											
Туре		Si	ze	Weight	Grade	e Feet		PSI	SAX	Top of CMT	
SU	JRFACE 90625 40 J-55 1500		1500	375		SURFACE					
PRODUCTION		50)5	23	P110EC	2	25114		3595	SURFACE	
Liner											
Туре	Size	Weight	0	Grade	Length	PSI	PSI SAX Top Depth Bo		Bottom Depth		
There are no Liner records to display.											

Total Depth: 25156

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	25113	CIBP SCHLUMBERGER		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Oct 20, 2021	WOODFORD	1934	56	4719	2444	3235	FLOWING	2528	64/64		
		Cor	npletion and	Test Data	by Producing F	ormation	-			•	
	Formation Name: WOOI	DFORD		Code: 3	19WDFD	С	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Orde	r No U	nit Size		Fro	m	То					
578225 640		640		13183		18258					
620	620699 640			18283		23583					
6203	620394 640			23603		25104					
721538 MULTIUNIT					I						
721	830 MULT	FIUNIT NPT									
Acid Volumes				Fracture Treatments							
There are no Acid Volume records to display.				441,321 BARRELS FLUID 11,129 TONS PROPPANT							
Formation		т	ор		Were open hole I	ogs run? No					
WOODFORD				12880 [Date last log run:						
					Were unusual drilling circumstances encountered? No						

Other Remarks

There are no Other Remarks.

Lateral Holes

Explanation:

Sec: 30 TWP: 6N RGE: 5W County: GRADY

NE NE SE NW

1553 FNL 2440 FWL of 1/4 SEC

Depth of Deviation: 12608 Radius of Turn: 462 Direction: 179 Total Length: 11921

Measured Total Depth: 25156 True Vertical Depth: 13631 End Pt. Location From Release, Unit or Property Line: 1553

FOR COMMISSION USE ONLY

Status: Accepted

1147436