Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267450000

Drill Type:

Location:

OTC Prod. Unit No.: 073-227323-0-0000

HORIZONTAL HOLE

KINGFISHER 21 17N 8W NW SE SE SW 360 FSL 2267 FWL of 1/4 SEC **Completion Report**

Spud Date: March 19, 2021

Drilling Finished Date: April 02, 2021 1st Prod Date: August 18, 2021 Completion Date: August 18, 2021

Purchaser/Measurer: MARK WEST

First Sales Date: 8/18/2021

Operator: OVINTIV USA INC 21713

Well Name: JIMENEZ 1708 5H-16X

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Latitude: 35.928459 Longitude: -98.059781 Derrick Elevation: 1148 Ground Elevation: 1118

	Completion Type		Loca	tion Ex	xception				Incr	eased	Density	
Х	Single Zone			Order	No					Order	No	
	Multiple Zone			72103	39					71929	95	
	Commingled									7190	99	
						Ca	sing and Cer	nent				
		1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
		SU	RFACE		13 3/8	54.5	J-55	14	68		710	SURFACE
		PRO	DUCTION		5 1/2	20	P-110	19'	188		1745	637
							Liner	•			•	•
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	o Depth	Bottom Depth
			There are no Liner records to display.									

Total Depth: 19223

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2021	MISSISSIPPIAN (LESS CHESTER)	1110	44	3173	2857	1000	FLOWING	2000	36	1325

	Тор	Ware energies hale land mur 2 Ma
		Were open hole logs run? No
MISSISSIPPIAN (LESS CHESTER)	8619	Date last log run:
		Were unusual drilling circumstances encountered? No
		Explanation:
Other Remarks		
OCC: THE FINAL ORDER 722633 IS AN EX	CEPTION TO OAC 165:10-3-	28
		eral Holes
	Late	
Sec: 16 TWP: 17N RGE: 8W County: KINGF	Late	
Sec: 16 TWP: 17N RGE: 8W County: KINGF NW NE NW NW	Late	
Sec: 16 TWP: 17N RGE: 8W County: KINGF NW NE NW NW 80 FNL 830 FWL of 1/4 SEC	- Late	eral Holes
Sec: 16 TWP: 17N RGE: 8W County: KINGF NW NE NW NW 80 FNL 830 FWL of 1/4 SEC Depth of Deviation: 7995 Radius of Turn: 47	Late ISHER 7 Direction: 360 Total Length: 1	eral Holes
Sec: 16 TWP: 17N RGE: 8W County: KINGF NW NE NW NW 80 FNL 830 FWL of 1/4 SEC Depth of Deviation: 7995 Radius of Turn: 47 Measured Total Depth: 19223 True Vertical I	Late ISHER 7 Direction: 360 Total Length: 1	eral Holes

Completion and Test Data by Producing Formation

From

8908

Code: 359MSNLC

Perforated Intervals

Fracture Treatments

TOTAL FLUID - 471,729BBLS TOTAL PROPPANT - 20,729,992LBS

Class: OIL

То

19113

Formation Name: MISSISSIPPIAN (LESS

Unit Size

MULTI UNIT

640

CHESTER)

Order No

721038

645708

Spacing Orders

Acid Volumes

NA

1146991