

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011242590002

Completion Report

Spud Date: April 16, 2021

OTC Prod. Unit No.: 011-227516-0-0000

Drilling Finished Date: July 12, 2021

1st Prod Date: December 17, 2021

Completion Date: December 17, 2021

Drill Type: HORIZONTAL HOLE

Well Name: COLUMBINE 22_15_10-15N-10W 3HXX

Purchaser/Measurer:

Location: BLAINE 27 15N 10W
 SW NW NW NE
 388 FNL 2399 FEL of 1/4 SEC
 Latitude: 35.75316912 Longitude: -98.25041782
 Derrick Elevation: 1528 Ground Elevation: 1502

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722717	

Increased Density	
Order No	
715457	
715456	
717942	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	617		365	SURFACE
INTERMEDIATE	8 5/8"	32#	L-80	9440		330	5060
PRODUCTION	6"	24.5#	P-110	26792		2120	2970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26804

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2022	ALL ZONES PRODUCING	884	48	3289	3720	1585	FLOWING	1090	28/64	2947

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
639827	640
642784	640
722658	MULTIUNIT

Perforated Intervals

From	To
11418	21556

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

650,764 BARRELS FRAC FLUID
50,744,980 POUNDS PROPPANT

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
302663	640
722658	MULTIUNIT

Perforated Intervals

From	To
21556	26615

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	10710

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 15N RGE: 10W County: BLAINE

NW NW NE NW

51 FNL 1585 FWL of 1/4 SEC

Depth of Deviation: 10601 Radius of Turn: 225 Direction: 358 Total Length: 15978

Measured Total Depth: 26804 True Vertical Depth: 10488 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted